

Air Quality Conformity Determination Middle Rogue MPO

2018 – 2021 Transportation Improvement Program

And Amendments to the:

2015 – 2040 Regional Transportation Plan

Adopted March 16, 2017 Revised June 15, 2017

Resolution Number 2017 - 2

Middle Rogue Metropolitan Planning Organization - Policy Committee

Adoption of Air Quality Conformity Determination for the MRMPO 2018-2021 Transportation

Improvement Program and Amendments to the 2015-2040 Regional Transportation Plan

Whereas, the Rogue Valley Council of Governments (RVCOG) has been designated by the State of Oregon as the Metropolitan Planning Organization (MPO) for the Grants Pass Urban Area; and

Whereas, the RVCOG has delegated responsibility for MPO policy functions to the MRMPO Policy Committee, a committee of elected officials from Gold Hill, Grants Pass, Rogue River, Josephine County, Jackson County, and the Oregon Department of Transportation; and

Whereas, a project identification and selection process was carried out through the development of the 2018-2021 Transportation Improvement Program (TIP) and the amended 2015-2040 Regional Transportation Plan (RTP) and;

Whereas, a public involvement process was developed and implemented consistent with the MRMPO Public Participation Plan throughout the development of the RTP, TIP and Air Quality Conformity Determination (AQCD); and

Whereas, the MPO, as required by law, held a 30-day public comment period to secure input and comment on the proposed conformity determination and the comments received were explicitly considered; and

Whereas, the 2018-2021 TIP and amended 2015-2040 RTP have been shown through this document to meet state and federal air quality requirements; and

Whereas, the improvements contained in the 2018-2021 TIP and the amended 2015-2040 RTP demonstrate financial constraint;

NOW THEREFORE, the Metropolitan Planning Organization Policy Committee approves and adopts the attached Air Quality Conformity Determination for the Transportation Improvement Program and the amended Regional Transportation Plan.

Adopted by the Middle Rogue Metropolitan Planning Organization Policy Committee on this 16th day of March, 2017.

Darin Fowler

MRMPO Policy Committee Chair

Synopsis

An air quality conformity determination (AQCD) for a transportation plan or program is a finding that the proposed transportation activities will not impede this area from continuing to meet air quality standards, and will not cause or contribute to new air quality violations. The report is required in areas that have previously been determined to have violated standards for at least one of six pollutants identified by US-EPA. In the Grants Pass area, those pollutants are coarse particulate matter (PM_{10}) and carbon monoxide (CO).

Why are we resubmitting this document?

On March 16, 2017, the Middle Rogue Metropolitan Planning Organization (MRMPO) adopted the four year (Federal FY2018-2021) program of transportation projects, known as the FFY18-21 Transportation Improvement Program (TIP), amendments the 2015–2040 Regional Transportation Plan (RTP), and the associated air quality conformity determination (AQCD). Subsequent to that, ODOT requested that the MPO clear up discrepancies between the TIP and ODOT STIP projects located within the MPO, and then readopt the TIP. The MRMPO readopted the 18-21 TIP on June 15, 2017. This updated AQCD reflects the changes to the ODOT projects in the TIP which do not affect air quality or financial constraint.

In certain areas where air quality emissions have exceeded the National Ambient Air Quality Standards (NAAQS) in the past 20 years, an AQCD is required whenever the RTP or TIP is updated, or, every 4 years, whichever comes first. The conformity determination must be adopted as part of the approval process. US Department of Transportation (USDOT) must approve the conformity determination before the plan or program can become operative.

Within the Grants Pass area, the air pollutants of concern are that of *coarse particulate matter and carbon monoxide (PM₁₀ and CO)*. In September 2015, the US Environmental Protection Agency (US-EPA) approved CO and PM₁₀ Limited Maintenance Plans (LMPs) for the Grants Pass area. In accordance with the requirements of the Clean Air Act (CAA), the EPA approved these State Implementation Plan (SIP) revisions because it was demonstrated that Grants Pass will continue to meet the carbon monoxide and particulate matter NAAQS for a second 10-year period beyond re-designation, through 2025. The direct final rule for the CO LMP (80 FR 44864) was published in the Federal Register on July 28, 2015. The direct final rule for the PM₁₀ LMP (80 FR 45431) was published in the Federal Register on July 30, 2015. According to federal rules, while areas with approved LMPs are not required to perform a regional emission analysis, they are required to demonstrate conformity of the transportation plans as stated in 40 CFR 93.109 Table 1.

Who takes action?

The MRMPO Policy Committee must formally adopt the findings described in this report. US-DOT must then confer with US-EPA and if the analysis is acceptable, they will issue a positive ruling. Once the ruling is made, the plan and program of projects become effective.

Findings

Air emissions of CO and PM₁₀ remain well below the national standards

Pursuant to federal regulations¹, this conformity determination for the FY2018-2021 Transportation Improvement Program and amendments to the 2015 – 2040 RTP meets all the requirements under the conformity rule.

¹See 40 CFR Part 93: http://www.ecfr.gov/cgi-bin/text-idx?SID=e1ed604ad095f9350217c497ad2e8713&node=pt40.20.93&rgn=div5

Purpose

This transportation conformity analysis is being carried out in conjunction with the development and adoption of the 2018–2021 Transportation Improvement Program (TIP) and amendments to the 2015–2040 Regional Transportation Plan (RTP) of the Middle Rogue Metropolitan Planning Organization (MRMPO).

Air Quality Status

The U.S. Congress approved amendments to the Clean Air Act (CAA) on November 15, 1990. Shortly thereafter, urban air sheds were tested and classified on the basis of their attainment or non-attainment to national ambient air quality standards. The Grants Pass UGB was designated as a non-attainment area for PM₁₀ and the Grants Pass Central Business District (CBD) non-attainment for CO. PM₁₀ is defined as particulate matter of less than 10 microns in diameter. Sources include crushing or grinding operations and dust stirred up by vehicles on roads. CO is a colorless, odorless gas that displaces oxygen in the body's red blood cells through normal respiration. The major human-caused source of annual CO is incomplete combustion of carbon-based fuels primarily through the use of gasoline powered motor vehicles. Other important sources of CO emissions are woodstoves, fireplaces and industrial boilers. Most serious CO concentrations occur during winter in urban areas, when cooler temperatures promote incomplete combustion and when CO emissions are trapped near the ground by atmospheric inversions.

PM_{10}

DEQ began monitoring PM_{10} in Grants Pass in 1987. The monitor was located at 11th and K Streets in downtown Grants Pass for 14 years, until 1999. A second PM_{10} monitor was located at 720 NE 11th Street from 1993 to 1999. Due to the loss of property access, both monitors were removed in 1999 and a new monitor was established at the sewage treatment plant at 1200 SW Greenwood Ave. This monitor was moved in 2002 to Parkside School at SW Wagner and M streets. In 2008, that monitor was permanently removed with EPA approval, due to very low PM_{10} levels being measured and resource/budget considerations. Prior to removal, in 2006 a $PM_{2.5}$ monitor was co-located at Parkside School with the PM_{10} monitor, from which estimated PM_{10} values could be derived. Since then, this $PM_{2.5}$ monitor and a continuous non-FRM monitor (nephelometer) have been in operation.

A violation of the 24-hour PM_{10} standard occurs when there are more than three exceedances of the standard within three years. The highest 24-hour PM_{10} concentration recorded in Grants Pass occurred in 1987 at a level of 268 μ g/m³. There were three exceedances of the 24-hour standard in that year. By the early 1990's, maximum levels were closer to the NAAQS, and there have been no violations since 1987. Grants Pass has never violated the annual PM_{10} 24-hour standard of 50 μ g/m³.

When the EPA developed the "new" PM_{10} NAAQS in 1987, Grants Pass was categorized as a "Group 1 Planning Area" by EPA for violating the 24-hour PM_{10} standard, based on a design value of 171 μ g/m³. EPA treated these PM10 areas differently because they could not meet the requirements in part D (established by the 1977 CAA Amendments) that required areas to submit SIPs by 1979. Thus, EPA did not make attainment/nonattainment designations for the 1987 PM_{10} areas. Instead EPA had these Group 1/Group 2 areas. As a Group 1 area, Grants Pass had some very specific planning requirements regarding their SIPs. All this was changed with the 1990 CAA Amendments – PM_{10} areas were then subject to subpart 4, which established nonattainment and attainment, as well as two classifications for the nonattainment areas.

In 1990, EPA formally designated Grants Pass as a moderate nonattainment area for the 24-hour standard. The Urban Growth Boundary (UGB) was established at that time as the PM₁₀ nonattainment boundary.

Monitoring data shows that Grants Pass area has been in attainment of the 24-hour standard since 1989. In 2003, the area was reclassified to attainment for the 24-hour PM_{10} standard, when EPA approved the first maintenance plan designed to maintain compliance with the 24-hour PM_{10} standard through the year 2015 (see 68 FR 61111). The maintenance plan allowed for some future growth while ensuring continued protection of public health. It replaced the most stringent emission control requirements for new or expanding major industry with some flexibility for industrial growth, established a PM_{10} emissions budget for future transportation projects, and a contingency plan in case of an exceedance or violation of the PM_{10} standard.

The maximum 24-hour PM_{10} concentrations measured for the years 1987 to 2008 is provided in Table 1. The trend in PM_{10} concentrations over the same time period is shown in Figure 1, using the second highest 24-hour PM_{10} concentration rather than the maximum, based on how compliance with the standard is determined.

Table 1. Grants Pass Maximum 24-hour PM_{10} Highest Values 1987-2013 24-hr PM10 NAAQS Value = 150 $\mu g/m^3$

Max PM ₁₀	Max
$\mu g/m^3$	date
268	09/06
136	01/27
151	01/27
113	01/20
141	01/03
104	11/12
132	12/27
92	02/01
77	11/04
65	11/12
89	01/15
62	12/23
43	11/11
43	01/29
55	11/12
45	11/09
56	11/14
36	02/12
48	07/27
39	12/31
41	02/05
43	06/29
PM ₁₀ using P	PM _{2.5} data
49	11/09
46	12/04
41	12/23
25	01/04
111*	08/02
45	11/24
	μg/m³ 268 136 151 113 141 104 132 92 77 65 89 62 43 43 43 55 45 56 36 48 39 41 43 PM ₁₀ using F 49 46 41 25 111*

^{*}wildfire smoke impact

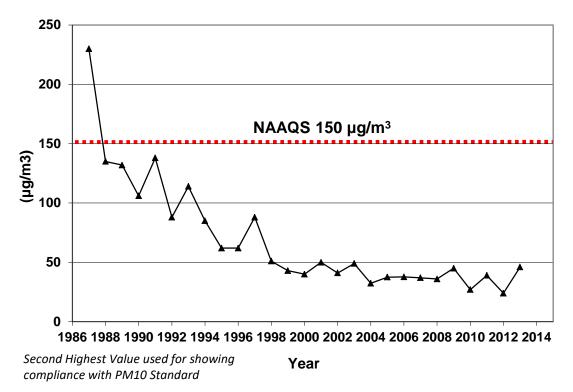


Figure 1. Grants Pass PM₁₀ Trend 1987-2013 2nd highest 24-Hr Average

Grants Pass has been below the NAAQS for PM_{10} since 1988. Oregon Department of Environmental Quality (ODEQ) developed a PM_{10} Limited Maintenance Plan (LMP) for the Grants Pass area, which was submitted to EPA on April 22, 2015 and went into effect on September 28, 2015 (80 FR 45431). This LMP is the second and final maintenance plan required, designed to ensure compliance through 2025.

CO

ODEQ began monitoring carbon monoxide in Grants Pass in 1980. The monitor was located at 215 SE 6th Street, known as the Wing Building, and remained at that location until it was removed in 2006. A saturation survey conducted during the winter of 1993-1994 confirmed this location to be the best location for monitoring "worst case" CO concentrations.

A violation of the carbon monoxide standard occurs when there are two exceedances within one calendar year. The highest 8-hour CO concentration recorded in Grants Pass occurred in 1982 at level of 14.4 ppm. An exceedance occurs when monitoring indicates that measured emissions are higher than the NAAQS for that particular pollutant. In that same year, Grants Pass exceeded the federal NAAQS 8-hour standard of 9 ppm for 28 days. Two exceedances within one calendar year constitute a violation.

Like most areas of the country that failed to meet the CO standard, Grants Pass did not meet the 8-hour portion of the standard. The 1-hour standard has never been exceeded in Grants Pass.

In 1985, the Grants Pass Central Business District was designated by EPA as a nonattainment area for carbon monoxide. By the late 1980's, maximum levels were closer to the CO 8-hour standard level, and the last exceedance was in 1990.

ODEQ submitted a CO maintenance plan in November 1999, which EPA approved on August 2000 (65 FR 52932), and resulted in Grants Pass being reclassified to attainment with the CO standard. The maintenance plan was to maintain compliance with the 8-hour CO standard through the year 2015. While the CBD represented the maintenance area, EPA considered the Urban Growth Boundary to be a more representative of the area of influence for carbon monoxide emissions, and the 1993 emission inventory was prepared for UGB.

The trend in carbon monoxide levels, as recorded at the Wing Building monitor in downtown Grants Pass, is shown below in Table 2 and Figure 2. Since a violation is triggered by two exceedances in a calendar year, Figure 2 shows only the second highest concentration trend. Measured CO levels were so low that the monitor was removed with EPA approval in 2006 (the last full year of data is 2005).

Table 2 - Grants Pass Carbon Monoxide Concentrations 1980-2005

	8-hour CC) Averages
Year	Maximum	2 nd Highest
1980	13.3	12.7
1981	11.6	11.5
1982	14.4	13
1983	12.3	11.3
1984	12.9	11.2
1995	11.7	11.4
1996	10.4	10.2
1987	10.1	9.7
1988	10.8	10.4
1989	9.6	9.2
1990	9.9	8.5
1991	9.2	9.1
1992	8.3	7.4
1993	7.7	7.1
1994	6.6	6
1995	7.2	6.3
1996	6.4	6
1997	5.3	5
1998	4.7	4.7
1999	5	4.6
2000	4.5	4.3
2001	5.5	4.7
2002	4.6	4.5
2003	3.9	3.9
2004	4	3.5
2005	3.9	3.6

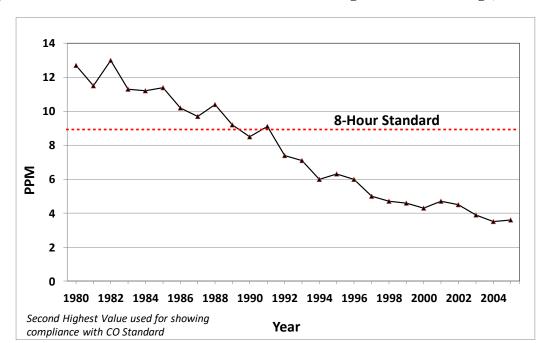


Figure 2 - Grants Pass Carbon Monoxide Trend 2nd highest 8-hour average, 1980-2005

On April 22, 2015, the Oregon Department of Environmental Quality (ODEQ) submitted a Carbon Monoxide Limited Maintenance Plan (LMP) for the Grants Pass area to EPA for approval. To be eligible for CO LMP, an area has to have a design value at or below 7.65 ppm. Based on ODEQ's review of the 2002 – 2005 CO emissions data for Grants Pass the area met the requirements for an LMP. The CO LMP went into effect on September 28, 2015.

With the approval of the CO and PM₁₀ LMPs, the area is exempt from performing a regional emissions analysis for CO and PM₁₀ and there is no "budget" test. The area, however, must meet project level conformity analyses, and must respond to transportation conformity criteria in 40 CFR 93 Subpart A.

CO & PM₁₀ Limited Maintenance Plans Conformity Criteria

On September 28, 2015, US-EPA approved CO & PM₁₀ maintenance plans, known as a "limited maintenance plans" (LMPs) for the Grants Pass area. These limited maintenance plans have a 2025 horizon year. Because of the approved LMPs, the Middle Rogue MPO no longer has to complete regional emissions analyses for the Grants Pass area for PM₁₀ and CO pursuant to 40 CFR 93.109(e).

However, all other transportation conformity requirements under 40 CFR 93.109(b) continue to apply. This RTP and TIP conformity determination meets all applicable requirements under the conformity rule as described below.

40 CFR 93.104 Frequency of conformity determinations.

Conformity of transportation plans and TIPS must be determined no less frequently than every four years. Conformity of plan and TIP amendments, except for those that add or delete exempt projects, must be demonstrated prior to approval of the action. All FHWA/FTA projects must be found to conform or must be re-conformed following

any significant status or scope change, before they are adopted, accepted, approved or funded.

This conformity determination is for the MRMPO 2018 - 2021 Transportation Improvement Program (TIP), and amendments to the 2015 – 2040 Regional Transportation Plan (RTP). The next conformity determination for the RTP will be in March 2020.

40 CFR 93.105 Consultation

Interagency consultation procedures must be carried out in accord with OAR 340-252-0060 and the MPO's public involvement policies developed under 23 CFR Part 450.

A Pre-Analysis Consensus Plan and a draft of this document along with the project list (Appendix B) was circulated by the MPO to ODOT, US-EPA, and USDOT (FHWA and FTA) during interagency consultation. The air quality implications of each project were reviewed to determine which projects had the potential for hot spot requirements.

Public notice was provided on the MPO's web site and through emails to interested parties in the region. A public hearing was held at the policy committee review meeting, and the 30 day public comment period required by the MPO's Public Participation Plan was held.

The MRMPO Technical Advisory Committee (TAC), the standing committee for interagency consultation, reviewed the project list and subsequently reviewed the results of the public comment period and the interagency consultation. No comments were provided at the public hearing or were submitted during the public comment period.

The *project sponsor* is responsible for assuring the conformity of FHWA/FTA projects and regionally significant projects in the RTP or TIP for which hot spot analysis is required. The project sponsor is also responsible for distributing draft and final project environmental documents prepared by the project sponsor to other agencies. It is the responsibility of the project sponsor to consult with the affected transportation and air quality agencies prior to making a project level conformity determination. These activities occur during the project design planning phase.

40 CFR 93.106 Content of Transportation Plans

The 2015-2040 RTP, adopted by the MRMPO Policy Committee in March 2016, contains current forecasts for employment, population and land use projections. All assumptions are based on the acknowledged comprehensive plans of MRMPO member jurisdictions. Land use designations in these plans were assumed to be in place through the forecast period. (However, under OAR 660-012-0016(1), adoption of a regional transportation plan by an MPO is not a land use decision under Oregon law. Additionally, an air quality determination does not trigger a need for a finding that the RTP is consistent with comprehensive plans.)

The forecast of employment growth rate in the MRMPO for 2015 to 2040 is based on the Oregon Employment Department's most recent forecast for growth for the Rogue Valley Region (which includes Jackson and Josephine Counties) for the 2012-2022

period. This forecast showed the Region growing at an average annual growth rate of about 1.24%.

The highway and transit projects described the RTP are divided into "financially constrained" and "illustrative" implementation categories. Financially constrained projects are organized by phases of short (2015-20), medium (2021-30) and long (2031-40). All projects are sufficiently identified by design concept, scope, and location to ensure adequate modeling for conformity purposes. For the purposes of the conformity determination, the 2040 transportation network is composed of the 2010 base transportation network modified by projects completed through 2015, projects now under construction, projects programmed in the 2018-2021 TIP, and the medium- and long-range projects in the RTP financially constrained project list.

Project lists for both the 2040 RTP and the 2018-2021 TIP in Appendix E reflect all amendments through June 15, 2017, the date of the MRMPO public hearing and readoption the 2021 TIP, amendments to the 2040 RTP and this AQCD.

40 CFR 93.108 Transportation plans and TIPs must be fiscally constrained.

Fiscal constraint is described and affirmed in the 2040 RTP and the 2018-2021 TIP. Table 3 below provides a summary of the FFY 2018-21TIP and the 2040 RTP financial analyses and demonstrates financial constraint. Appendix B is a list of the projects with the costs by phase.

Table 3 – Financial Constraint Assessment

Description	Time Range	15-40 RTP	2018-21 TIP
	Short (15-20)	\$67,399,778	
Total Revenue	Medium (21-30)	\$80,515,535	\$42,455,021
Total Revenue	Long (31-40)	\$103,089,277	φ42,455,021
	Total	\$251,004,590	
	Short (15-20)	\$59,847,638	
Total Expenditures	Medium (21-30)	\$36,797,005	\$42,455,021
Total Expenditures	Long (31-40)	\$24,893,848	φ42,455,021
	Total	\$121,538,491	
Difference Between Revenues & Expend		\$129,466,099	

Statement of Financial Constraint: Each project included in the Fiscal Constraint list of the MRMPO FY2015-2040 RTP and programmed in the FY18-21 TIP has an identified funding source or combination of sources reasonably expected to be available over the planning period.

40 CFR 93.109 *General* OAR 340-252-0010

To demonstrate conformity of a transportation plan and TIP, specific criteria listed in OAR 340 Division 252 and 40 CFR 93.110 through 93.118 must be addressed. These criteria include using the latest planning assumptions and the latest emissions model, and undertaking interagency consultation and public involvement. Responses to these specific criteria are in the following sections.

The MRMPO area includes two maintenance areas. The CO and PM₁₀ Air Quality Maintenance Areas (AQMA) are two distinct maintenance areas with different boundaries. The CO AQMA encompasses the City of Grants Pass's Central Business District (CBD). The Grants Pass PM₁₀ AQMA covers the city's Urban Growth Boundary (UGB). In September 2015, the US Environmental Protection Agency (US-EPA) approved CO and PM₁₀ Limited Maintenance Plans (LMPs) for the Grants Pass area. In accordance with the requirements of the Clean Air Act (CAA), the EPA approved these State Implementation Plan (SIP) revisions because it was demonstrated that Grants Pass will continue to meet the carbon monoxide and particulate matter NAAQS for a second 10-year period beyond re-designation, through 2025. The direct final rule for the CO LMP (80 FR 44864) was published in the Federal Register on July 28, 2015. The direct final rule for the PM₁₀ LMP (80 FR 45431) was published in the Federal Register on July 30, 2015. According to federal rules, while areas with approved LMPs are not required to perform a regional emission analysis, they are required to demonstrate conformity of the transportation plans as stated in 40 CFR 93.109 Table 1.

The conformity determination must be based on the latest planning assumptions.

The 2040 RTP was developed using the latest planning assumptions of population, employment, land use, and the transit provider's long range plans including routes, service, and fares. Assumptions for the travel demand model were determined in October 2013 by the MRMPO Technical Advisory Committee (TAC) and ODOT's Transportation Planning Analysis Unit (TPAU) based on the requirements of 40 CFR 93.122. Employment and population forecasts were developed by the City of Grants Pass and RVCOG. Josephine Community Transit provided route information. TPAU did not model transit services at in the Grants Pass OSUM (Oregon Small Urban Model) travel demand model, which is a vehicle-based model.

Congested travel conditions were modeled.

ODOT traffic counts were used to validate the base year model.

40 CFR 93.111 Conformity determination must be based on the latest emission estimation model available

Under the LMPs, regional emissions modeling is not required for the conformity determination. Thus, the latest emissions model is not required for this action.

- 40 CFR 93.112 Conformity must be determined according to the consultation procedures in this subpart and in the applicable implementation plan, and according to the public involvement procedures established in compliance with 23 CFR Part 450. See 40 CFR 93.105 above.
- 40 CFR 93.113 The transportation plan, TIP, or any FWHA/FTA project which is not from a conforming plan or TIP must provide for the timely implementation of TCMs from the applicable implementation plan.

There are no TCMs specified in the Grants Pass CO & PM10 State Implementation Plans.

40 CFR 93.114 *Criteria and procedures: Currently conforming transportation plan and TIP.*This action will restart the 4 year cycle for the TIP. The next conformity for the RTP will be in March 2020.

40 CFR 93.115 Criteria and procedures: Projects from a transportation plan and TIP.

All projects in the TIP are either listed in the current plan or are consistent with the goals, policies and objectives of the plan.

There are no project-level emissions mitigation or control measures in the TIP.

40 CFR 93.116 Criteria and procedures: Localized PM10 violations (hot spots)

The project lists of the RTP and TIP (Appendix B) indicate which projects are assessed as exempt under 40 CFR 93.126, and which require review for project level conformity. Map 2 shows the location of the projects within the region.

40 CFR 93.117 Compliance with PM10 and PM2.5 control measures.

There are no control measures in the Grants Pass CO & PM10 State Implementation Plans.

40 CFR 93.118 Motor vehicle emissions budget

Not required for an LMP.

40 CFR 93.119 Interim emissions in areas without motor vehicle emissions budgets.

Not required for an LMP.

40 CFR 93.123(b) Procedures for determining localized PM10 concentrations (hot spot analysis)

The LMP does not identify any locations, areas or categories of sites of violation or possible violation.

Prior to release of the funding or approval of permits for a project, the regulatory agency will identify projects that must undergo hot spot analysis. The *project sponsor* (the agency responsible for implementing the project) is responsible for assuring the conformity at this time. Refer to the project list for identification of projects that are not exempt from this requirement (Appendix B, Map).

40 CFR 93.125 OAR 340-252-0230

No emissions reductions credits can be applied if the control measure is not included in the transportation plan or the TIP or does not require regulatory action unless there are written commitment to implement those control measures.

There are no on-road control measures in the Grants Pass CO & PM_{10} State Implementation Plans.

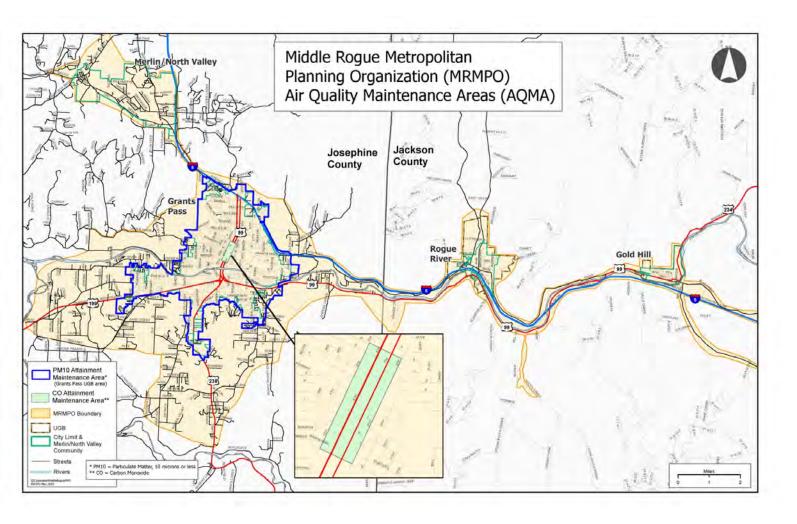
Summary

Current CO & PM10 levels are shown to be well under the NAAQS level, and trends indicate a stable situation. The federal 8-hour standard for CO is 9 ppm. For the 8-hour CO, in the most recent two years of data, the maximum value of 4.0 ppm was recorded on November 3, 2004 and the second maximum value of 3.9 was recorded on March 22, 2005. The risk to the community of exceeding the CO standard is low. The 24-hour standard for PM_{10} is $150\mu g/m^3$. The design value for 2004-2008 was $49\mu g/m^3$, and the risk to the community of exceeding the PM_{10} standard is low.

The transportation air quality conformity regulations summarized in 40 CFR 93.109(b) have been addressed herein pursuant to the requirements of 40 CFR 93.109(e).

All requirements for the Transportation Air Quality Conformity Determination have been met.

Figure 1: MRMPO Area and Air Quality Area Boundaries



Appendix A

Federal Register Promulgation of CO Limited Maintenance Plan Federal Register Promulgation of PM_{10} Limited Maintenance Plan

44864

proposal also includes separate fuel efficiency and greenhouse gas standards for the engines that power combination tractors and vocational vehicles.

The joint proposed rules for which EPA and NHTSA are holding the public hearings were published in the Federal Register on July 13, 2015 (80 FR 40138), and are also available at the Web sites listed above under FOR FURTHER INFORMATION CONTACT. NHTSA's Draft **Environmental Impact Statement is** available on the NHTSA Web site and in NHTSA's rulemaking docket, both referenced above. Once NHTSA and EPA learn how many people have registered to speak at each public hearing, we will allocate an appropriate amount of time to each participant, allowing time for necessary breaks. In addition, we will reserve a block of time for anyone else in the audience who wants to give testimony. For planning purposes, each speaker should anticipate speaking for approximately five minutes, although we may need to shorten that time if there is a large turnout. We request that you bring two copies of your statement or other material for the EPA and NHTSA

NHTSA and EPA will conduct the hearings informally, and technical rules of evidence will not apply. We will arrange for a written transcript of each hearing and keep the official record for the proposed rule open for 30 days after the last public hearing to allow speakers to submit supplementary information. Panel members may ask clarifying questions during the oral statements but will not respond to the statements at that time. You may make arrangements for copies of the transcripts directly with the court reporter. Written statements and supporting information submitted during the comment period will be considered with the same weight as oral comments and supporting information presented at the public hearings. The comment period for the proposed rule will be extended such that the closing date is 30 days after the last public hearing. Therefore, written comments on the proposal must be post marked no later than September 17, 2015.

Dated: July 22, 2015.

Raymond R. Posten,

Associate Administrator for Rulemaking, National Highway Traffic Safety Administration.

Dated: July 22, 2015.

Christopher Grundler,

Director, Office of Transportation and Air Quality, Environmental Protection Agency. [FR Doc. 2015–18527 Filed 7–27–15; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R10-OAR-2015-0322; FRL-9931-13-Region 10] Approval and Promulgation of State Implementation Plans: Oregon: Grants Pass Carbon Monoxide Limited Maintenance Plan

AGENCY: Environmental Protection Agency (EPA).

ACTION: Direct final rule.

SUMMARY: The Environmental Protection Agency (EPA) is taking direct final action to approve a carbon monoxide Limited Maintenance Plan (LMP) for Grants Pass, submitted by the State of Oregon on April 22, 2015 as a revision to its State Implementation Plan (SIP). In accordance with the requirements of the Clean Air Act (CAA), the EPA is approving this SIP revision because it demonstrates that Grants Pass will continue to meet the carbon monoxide National Ambient Air Quality Standards (NAAQS) for a second 10-year period beyond re-designation, through 2025.

DATES: This rule is effective on September 28, 2015, without further notice, unless the EPA receives adverse comment by August 27, 2015. If the EPA receives adverse comment, we will publish a timely withdrawal in the Federal Register informing the public that the rule will not take effect.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-R10-OAR-2015-0322, by any of the following methods:

- Federal eRulemaking Portal http:// www.regulations.gov: Follow the on-line instructions for submitting comments.
- Email: R10-Public Comments@
- Mail: Lucy Edmondson, EPA Region 10, Office of Air, Waste and Toxics, AWT-150, 1200 Sixth Avenue, Suite 900, Seattle, WA 98101
- Hand Delivery/Courier: EPA Region 10, 1200 Sixth Avenue, Suite 900, Seattle, WA 98101. Attention: Lucy Edmondson, Office of Air, Waste and Toxics, AWT-150. Such deliveries are only accepted during normal hours of operation, and special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. EPA-R10-OAR-2015-0322. Once submitted, comments cannot be edited or withdrawn. The EPA's policy is that all comments received will be included in the public docket without change and may be made available online at http:// www.regulations.gov, including any

personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through http:// www.regulations.gov or email. The http://www.regulations.gov Web site is an "anonymous access" system, which means the EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an email comment directly to the EPA without going through http:// www.regulations.gov, your email address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, the EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If the EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, the EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Docket: All documents in the docket are listed in the http:// www.regulations.gov index. Although listed in the index, some information is not publicly available, e.g., CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy. Publicly available docket materials are available either electronically in http:// www.regulations.gov or in hard copy during normal business hours at the Office of Air, Waste and Toxics, EPA Region 10, 1200 Sixth Avenue, Seattle, WA 98101.

FOR FURTHER INFORMATION CONTACT:

Lucy Edmondson at (360) 753-9082, edmondson.lucy@epa.gov, or the above EPA, Region 10 address.

SUPPLEMENTARY INFORMATION:

Throughout this document wherever "we", "us" or "our" is used, it is intended to refer to the EPA. Information is organized as follows:

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I. This Action

II. Background

III. Public and Stakeholder Involvement in Rulemaking Process
IV. Evaluation of Oregon's Submittal

V. Transportation and General Conformity

VI. Final Action VII. Oregon Notice Provision VIII. Statutory and Executive Order Reviews

I. This Action

The EPA is taking direct final action to approve the carbon monoxide (CO) LMP for Grants Pass, Oregon. The Oregon Department of Environmental Quality (ODEQ) submitted this plan as a SIP revision, on April 22, 2015. This CO LMP is designed to keep Grants Pass in attainment with the CO standard for a second 10-year period beyond redesignation, through 2025.

II. Background

Under Section 107(d)(1)(c) of the CAA, each CO area designated nonattainment prior to enactment of the 1990 Amendments, such as Grants Pass, was designated nonattainment by operation of law upon enactment of the 1990 Amendments. Under section 186(a) of the CAA, each CO area designated nonattainment under section 107(d) was also classified by operation of law as either "moderate" or "serious" depending on the severity of the area's air quality problem. CO areas with design values between 9.1 and 16.4 parts per million (ppm), such as Grants Pass, were classified as moderate. These nonattainment designations and classifications were codified in 40 CFR part 81. (56 FR 56694) (November 6,

In August 2000, the EPA approved the first maintenance plan designed to maintain compliance with the CO standard in Grants Pass, OR through the year 2015 (see 65 FR 52932, August 31, 2000). While the central business district represented the maintenance area, the EPA considered the Urban Growth Boundary (UGB) to be a more representative area of influence for carbon monoxide emissions, and the 1993 emission inventory was prepared for the UGB. In addition to approving ODEQ's maintenance plan for the area, the EPA also approved ODEQ's request to redesignate the Grants Pass area to attainment of the CO standard (see 65 FR 52932, August 31, 2000). On November 5, 1999, Oregon submitted a complete rule renumbering and relabeling package to EPA for approval in the SIP. On January 22, 2003, EPA approved the recodified version of Oregon's rules to remove and replace the outdated numbering system (68 FR

Per CAA section 175A(b), Oregon's current SIP submittal provides a second 10-year CO maintenance plan for Grants Pass that will apply until 2025, and fulfill the final planning requirements under the CAA. In addition, the plan is

consistent with the elements of a LMP as outlined in an EPA October 6, 1995 memorandum from Joseph Paisie, the Group Leader of the Integrated Policy and Strategies Group, titled, "Limited Maintenance Plan Option for Nonclassifiable CO Nonattainment Areas" (LMP Option). To qualify for the LMP Option, the CO design value for an area, based on the eight consecutive quarters (two years of data) used to demonstrate attainment, must be at or below 7.65 ppm (85 percent of the CO NAAQS). In addition, the control measures from the first CO maintenance plan must remain in place and unchanged. The primary control measure has been the emission standards for new motor vehicles under the Federal Motor Vehicle Control Program. Other control measures have been the New Source Review Program and several residential woodsmoke emission reduction efforts. The EPA has determined that the LMP Option for CO is also available to all states as part of the CAA 175A(b) update to the maintenance plans, regardless of the original nonattainment classification, or lack thereof. Thus, the EPA finds that Grants Pass qualifies for the LMP.

III. Public and Stakeholder Involvement in Rulemaking Process

Section 110(a)(2) of the CAA requires that each SIP revision offer a reasonable opportunity for notice and public hearing. This must occur prior to the revision being submitted by the State to the EPA. The State provided notice and an opportunity for public comment from December 16, 2014 until January 26, 2015, with no comments received. ODEQ also held a public hearing on January 22, 2015 in Grants Pass. This SIP revision was submitted by the Governor's designee and was received by the EPA on April 22, 2015. The EPA has evaluated ODEQ's submittal and determined that the State met the requirements for reasonable notice and public hearing under section 110(a)(2) of the CAA.

IV. Evaluation of Oregon's Submittal

The EPA has reviewed Oregon's SIP submittal for Grants Pass. The following is a summary of the requirements for a LMP and the EPA's evaluation of how each requirement has been met by the SIP submittal.

A. Base Year Emissions Inventory

The maintenance plan must contain an attainment year emissions inventory to identify a level of CO emissions in the area that is sufficient to attain the CO NAAQS. The April 22, 2015 SIP submittal contains a summary of the CO emissions inventory for Grants Pass for the base year 2005. This summary is based on the Grants Pass Inventory Preparation and Quality Assurance Plan for the Grants Pass Urban Growth Boundary Limited Carbon Monoxide Maintenance Plan, adopted March 2014.

Historically, exceedances of the CO standard in Grants Pass have occurred during the winter months, when cooler temperatures contribute to incomplete combustion, and when CO emissions are trapped near the ground by atmospheric inversions. The UGB was used for the initial 1993 emissions inventory, since it was more representative of the area of influence for carbon monoxide emissions, and used again for the 2005 emission inventory in this LMP. Sources of carbon monoxide in Grants Pass include industry, motor vehicles, non-road mobile sources, (e.g., construction equipment, recreational vehicles, lawn and garden equipment, and area sources (e.g., outdoor burning, woodstoves, fireplaces, and wildfires). The CO season is defined as three consecutive months-December 1 through the end of February. As such, season day emissions in addition to annual emissions are included in the inventory. The unit of measure for annual emissions is in tons per year (tpy), while the unit of measure for season day emissions is in pounds per day (lb/day). In addition, the county-wide emissions inventory data is spatially allocated to the Grants Pass UGB, and to buffers around the UGB, depending on emissions category.

Because violations of the CO NAAQS are most likely to occur on winter weekdays, the inventory prepared is for a "typical winter day". The table below shows the estimated tons of CO emitted per winter day by source category for the 2005 base year.

2005 EMISSIONS INVENTORY, MAIN SOURCE CATEGORY SUBTOTALS

Main source category	CO emissions pounds per winter day
Stationary Point Sources	1,202
Onroad Mobile Sources	58,120
Non-road Mobile Sources	6,289
Stationary Area Sources	22,244
Total	87,855

B. Demonstration of Maintenance

The CO NAAQS is attained when the annual second highest 8-hour average CO concentration for an area does not exceed a concentration of 9.0 ppm. The last monitored violation of the CO

NAAQS in Grants Pass occurred in 1990, and CO levels have been steadily in decline.

For areas using the LMP Option, the maintenance plan demonstration requirement is considered to be satisfied when the second highest 8-hour CO concentration is at or below 7.65 ppm (85 percent of the CO NAAQS) for 8 consecutive quarters. The current 8-hour CO Design Value for Grants Pass is 4.0 ppm based on the two most recent years of data (2004–2005), which is significantly below the LMP Option requirement of 7.65 ppm. Therefore, the State has demonstrated that Grants Pass qualifies for the LMP Option.

With the LMP Option, there is no requirement to project emissions of air quality over the upcoming maintenance period. The EPA believes that if the area begins the maintenance period at, or below, 85 percent of the level of the CO 8-hour NAAQS, the applicability of prevention of significant deterioration requirements, the control measures already in the SIP, and Federal control measures already in place will provide adequate assurance of maintenance over the 10-year maintenance period.

C. Monitoring Network and Verification of Continued Attainment

Monitored CO levels in the Grants Pass UGB steadily declined since monitoring began in the area in 1980. CO levels have declined significantly across the nation through motor vehicle emissions controls and fleet turnover to newer, cleaner vehicle models. As CO levels dropped and stayed low, Oregon requested to remove the Grants Pass CO monitor in 2006, and the EPA approved the request on October 19, 2006. ODEQ now uses an alternate method of verifying continued attainment with the CO standard.

ODEQ calculates CO emissions every three years as part of the Statewide Emissions Inventory and submits the data to the EPA for inclusion in the National Emissions Inventory (NEI). ODEQ commits to review the NEI estimates to identify any increases over the 2005 emission levels and source categories, and report on them in the annual network plan for the applicable year. Since on-road motor vehicles are the predominant source of carbon monoxide in Grants Pass (about 70%), this source category will be the primary focus of this review. ODEQ will annually calculate CO emissions and evaluate any increase in CO emissions to confirm it is not due to a change in emission calculation methodology, an exceptional event, or other factor not representative of an actual emissions increase. Recognizing there could be a

minor, insignificant emissions increase, for the purposes of triggering the Contingency Plan described below, an increase of five percent in either the total annual or season day emissions, or in the on-road mobile source category, represents a "significant" emission increase.

D. Contingency Plan

Section 175A(d) of the CAA requires that a maintenance plan include contingency provisions necessary to ensure prompt correction of any violations of the standard that may occur. In its April 22, 2015 submittal, the State of Oregon included the following contingency measures for this IMP.

- 1. If ODEQ's three-year periodic review of CO emissions shows a significant increase in emissions, as described in Section 8 of this plan, ODEQ will then reestablish ambient CO monitoring in Grants Pass.
- 2. If the highest measured 8-hour CO concentration in a given year in Grants Pass exceeds the LMP eligibility level of 7.65 ppm (85 percent of the 8-hr standard), ODEQ will evaluate the cause of the CO increase. Within six months of the validated 7.65 ppm CO concentration, ODEQ will determine a schedule of selected strategies to either prevent or correct any violation of the 8-hour CO standard. The contingency strategies that will be considered include, but are not limited to:
- Improvements to parking and traffic circulation
- Aggressive signal retiming program
- Funding for transit
- Implementation of bicycle and pedestrian networks.

ODEQ (and the advisory group if needed) may also conduct further evaluation, to determine if other strategies are necessary.

3. If a violation of the CO standard occurs, in addition to step two above, ODEQ will replace the Best Available Control Technology (BACT) requirement for new and modified stationary sources with the Lowest Achievable Emission Rate (LAER) technology, and reinstate the requirement to offset any new CO emissions. Additional CO emission reduction measures will be considered, as needed.

V. Transportation and General Conformity

Federal transportation conformity rules (40 CFR parts 51 and 93) and general conformity rules (58 FR 63214, November 30, 1993) continue to apply under a LMP. However, as noted in the LMP Option memo, these requirements are greatly simplified. An area under a LMP can demonstrate conformity without submitting an emissions budget, and as a result, emissions do not need to be capped nor a regional emissions analysis (including modeling) conducted. Grants Pass is currently meeting the requirements of 40 CFR parts 51 and 93.

In the June 24, 2015 adequacy finding for the Grants Pass CO LMP, the EPA determined that Grants Pass has met the criteria to be exempt from regional emissions analysis for CO. However, other transportation conformity requirements such as consultation, transportation control measures, and project level conformity requirements would continue to apply to the area. With approval of the LMP, the area continues to be exempt from performing a regional emissions analysis, but must meet project-level conformity analyses as well as the transportation conformity criteria mentioned above.

VI. Final Action

In accordance with the requirements of the CAA, the EPA is approving the CO LMP for Grants Pass, Oregon submitted by the State of Oregon on April 22, 2015 as a revision to the Oregon SIP. The State has adequately demonstrated that Grants Pass will maintain the CO NAAQS and meet the requirements of a LMP through the second 10-year maintenance period through 2025.

The EPA is publishing this action without prior proposal because the EPA views this as a noncontroversial amendment and anticipates no adverse comments. However, in the proposed rules section of this Federal Register publication, the EPA is publishing a separate document that will serve as the proposal to approve the SIP revision should adverse comments be filed. This rule will be effective September 28, 2015 without further notice unless the EPA receives adverse comments by August 27, 2015. If the EPA receives such comments, then the EPA will publish a timely withdrawal of the direct final rule informing the public that the rule will not take effect. All public comments received will then be addressed in a subsequent final rule based on the proposed rule. The EPA will not institute a second comment period on this rule. Any parties interested in commenting on this rule should do so at this time. If no such comments are received, the public is advised that this rule will be effective on September 28, 2015 and no further action will be taken on the proposed rule.

VII. Oregon Notice Provision

Oregon Revised Statute 468.126, prohibits ODEQ from imposing a penalty for violation of an air, water or solid waste permit, unless the source has been provided five days advanced written notice of the violation, and has not come into compliance or submitted a compliance schedule within that fiveday period. By its terms, the statute does not apply to Oregon's Title V program or to any program if application of the notice provision would disqualify the program from Federal delegation. Oregon has previously confirmed that, because application of the notice provision would preclude EPA approval of the Oregon SIP, no advance notice is required for violation of SIP requirements.

VIII. Statutory and Executive Order Reviews

Under the CAA, the Administrator is required to approve a SIP submission that complies with the provisions of the CAA and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, the EPA's role is to approve State choices, provided that they meet the criteria of the CAA. Accordingly, this action merely approves State law as meeting Federal requirements and does not impose additional requirements beyond those imposed by State law. For that reason, this action:

- Is not a "significant regulatory action" subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);
- does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 et seq.);
- is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 et seq.);
- does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);

- does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because this action does not involve technical standards; and
- does not provide the EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

The SIP is not approved to apply on any Indian reservation land or in any other area where the EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

The Congressional Review Act, 5 U.S.C. 801 et seq., as added by the Small **Business Regulatory Enforcement** Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. The EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the Federal Register. A major rule cannot take effect until 60 days after it is published in the Federal Register. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the CAA, petitions for judicial review of this

action must be filed in the United States Court of Appeals for the appropriate circuit by September 28, 2015. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review, nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. Parties with objections to this direct final rule are encouraged to file a comment in response to the parallel notice of proposed rulemaking for this action published in the proposed rules section of the Federal Register, rather than file an immediate petition for judicial review of this direct final rule, so that the EPA can withdraw this direct final rule and address the comment in the proposed rulemaking. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).)

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by reference, Intergovernmental relations, Reporting and recordkeeping requirements.

Dated: July 8, 2015.

Dennis J. McLerran,

Regional Administrator, Region 10.

40 CFR part 52 is amended as follows:

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

■ 1. The authority citation for Part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 et seq.

Subpart MM—Oregon

■ 2. Section 52.1970, paragraph (e), the table entitled "State of Oregon Air Quality Control Program" is amended by adding an entry after the existing entries under "Section 4" to read as follows:

§ 52.1970 Identification of plan.

(e) * * *

STATE OF OREGON AIR QUALITY CONTROL PROGRAM

SIP citation	Title/subject	State effective date	EPA approval date	Explanatio
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Section 4

STATE OF OREGON AIR QUALITY CONTROL PROGRAM—Continued

SIP citation		Title/subject		State effective date	EPA approval date	Explanation
*	*	*		*	*	*
		s Second 10-Year Car tenance Plan.	bon Monoxide Lim-	4/16/2015	7/28/2015, [Insert Federal Register citation].	
	*	*		*		*

[FR Doc. 2015-18220 Filed 7-27-15; 8:45 am] BILLING CODE P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R04-OAR-2015-0260; FRL-9931-27-Region 4]

Approval and Promulgation of Implementation Plans; North Carolina: Non-Interference Demonstration for Federal Low-Reid Vapor Pressure Requirement for Gaston and **Mecklenburg Counties**

AGENCY: Environmental Protection Agency.

ACTION: Final rule.

SUMMARY: The Environmental Protection Agency (EPA) is approving the State of North Carolina's April 16, 2015, revision to its State Implementation Plan (SIP), submitted through the North Carolina Department of Environment and Natural Resources, Division of Air Quality (DAQ), in support of the State's request that EPA change the Federal Reid Vapor Pressure (RVP) requirements for Gaston and Mecklenburg Counties. This RVP-related SIP revision evaluates whether changing the Federal RVP requirements in these counties would interfere with the requirements of the Clean Air Act (CAA or Act). North Carolina's April 16, 2015, RVP-related SIP revision also updates the State's maintenance plan and the associated motor vehicle emissions budgets (MVEBs) related to its redesignation request for the North Carolina portion of the Charlotte-Rock Hill 2008 8-hour ozone nonattainment area (Charlotte Area) to reflect the requested change in the Federal RVP requirements. EPA has determined that North Carolina's April 16, 2015, RVP-related SIP revision is consistent with the applicable provisions of the CAA.

DATES: This rule is effective July 28,

ADDRESSES: EPA has established a docket for this action under Docket Identification No. EPA-R04-OAR-2015-0260. All documents in the docket are listed on the www.regulations.gov Web site. Although listed in the index, some information may not be publicly available, i.e., Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through www.regulations.gov or in hard copy at the Air Regulatory Management Section (formerly the Regulatory Development Section), Air Planning and Implementation Branch (formerly the Air Planning Branch), Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW., Atlanta, Georgia 30303-8960. EPA requests that if at all possible, you contact the person listed in the FOR FURTHER INFORMATION CONTACT section to schedule your inspection. The Regional Office's official hours of business are Monday through Friday, 8:30 a.m. to 4:30 p.m., excluding Federal holidays. FOR FURTHER INFORMATION CONTACT: Richard Wong of the Air Regulatory Management Section, in the Air Planning and Implementation Branch, Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW., Atlanta, Georgia 30303-8960. Mr. Wong may be reached by phone at (404) 562-8726 or via electronic mail at wong.richard@epa.gov.

SUPPLEMENTARY INFORMATION:

I. What is the background for this final action?

On May 21, 2012, EPA designated and classified areas for the 2008 8-hour ozone NAAQS that was promulgated on March 27, 2008, as unclassifiable/ attainment or nonattainment for the new 8-hour ozone NAAQS. See 77 FR 30088. The Charlotte Area was designated as nonattainment for the 2008 8-hour ozone NAAQS with a design value of 0.079 ppm. On April 16, 2015, DAQ submitted a redesignation request and

maintenance plan for the North Carolina portion of the Charlotte Area for EPA's approval. In that submittal, the State included a maintenance demonstration that estimates emissions using a 7.8 psi RVP requirement for Gaston and Mecklenburg Counties for the 2008 8hour ozone redesignation request and maintenance plan. EPA proposed action on the aforementioned redesignation request and maintenance plan in a Federal Register document published on May 21, 2015. See 80 FR 29250. The final rule approving the State's redesignation request and maintenance plan was signed on July 17, 2015. The State, in conjunction with its request to redesignate the North Carolina portion of the Charlotte Area to attainment, is also requesting a change of the Federal RVP requirement from 7.8 psi to 9.0 psi.

On April 16, 2015, to support its request for EPA to change the Federal RVP requirement for Gaston and Mecklenburg Counties, DAO submitted a SIP revision that contains a noninterference demonstration that included modeling assuming 9.0 psi for RVP for Gaston and Mecklenburg Counties and that updates the maintenance plan submission and associated MVEBs for the North Carolina portion of the Charlotte Area. In a notice of proposed rulemaking (NPR) published on May 21, 2015, EPA proposed to approve the State's noninterference demonstration and the updates to its maintenance plan and the associated MVEBs related to the State's redesignation request for the North Carolina portion of the Charlotte Area, contingent upon EPA approval of North Carolina's redesignation request and maintenance plan for the North Carolina portion of the Charlotte Area. See 80 FR 29230. The details of North Carolina's submittal and the rationale for EPA's actions are explained in the NPR. EPA did not receive any comments on the proposed action.

II. Final Action

EPA is taking final action to approve the State of North Carolina's noninterference demonstration, submitted on April 16, 2015, in support of the State's request that EPA change



TABLE 2-ATTAINMENT, MAINTENANCE, AND OTHER PLANS

Name of SIP provision	Applicable geographic or nonattainment area	State submittal date	EPA	A approval date	Comments			
*	1.1.	*	*	*	*	*		
		110(a)(2) Infrastruc	ture and Inters	state Transport				
*		*	*					
Interstate Transport for the 2006 24- hour PM _{2.5} NAAQS.	Statewide	5/11/15		ral Register citation]	This action 110(a)(2)(D)(i	addresses ()(I).	CAA	

[FR Doc. 2015–18611 Filed 7–29–15; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R10-OAR-2015-0323; FRL-9931-16-Region 10]

Approval and Promulgation of Implementation Plans; Oregon: Grants Pass Second 10-Year PM₁₀ Limited Maintenance Plan

AGENCY: Environmental Protection Agency.

ACTION: Direct final rule.

SUMMARY: The Environmental Protection Agency (EPA) is approving a limited maintenance plan submitted by the State of Oregon on April 22, 2015, for the Grants Pass area for particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM₁₀). The plan explains how this area will continue to meet the PM₁₀ National Ambient Air Quality Standard for a second 10-year period through 2025.

DATES: This rule is effective on September 28, 2015, without further notice, unless the EPA receives adverse comment by August 31, 2015. If the EPA receives adverse comment, we will publish a timely withdrawal in the Federal Register informing the public that the rule will not take effect.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-R10-OAR-2015-0323, by any of the following methods:

- www.regulations.gov: Follow the on-line instructions for submitting
- Email: edmondson.lucv@epa.gov.
- Mail: Lucy Edmondson, EPA
 Region 10, Office of Air, Waste and
 Toxics, AWT–150, 1200 Sixth Avenue,
 Suite 900, Seattle, WA 98101.
- Hand Delivery/Courier: EPA Region 10, 1200 Sixth Avenue, Suite 900,

Seattle, WA 98101. Attention: Lucy Edmondson, Office of Air, Waste and Toxics, AWT-150. Such deliveries are only accepted during normal hours of operation, and special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. EPA-R10-OAR-2015-0323. The EPA's policy is that all comments received will be included in the public docket without change and may be made available online at www.regulations.gov, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through www.regulations.gov or email. The www.regulations.gov Web site is an "anonymous access" system, which means the EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an email comment directly to the EPA without going through www.regulations.gov, your email address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, the EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If the EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, the EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Docket: All documents in the docket are listed in the www.regulations.gov index. Although listed in the index, some information is not publicly available, e.g., CBI or other information whose disclosure is restricted by statute.

Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy. Publicly available docket materials are available either electronically in www.regulations.gov or in hard copy during normal business hours at the Office of Air, Waste and Toxics, EPA Region 10, 1200 Sixth Avenue, Seattle, WA 98101.

FOR FURTHER INFORMATION CONTACT:

Lucy Edmondson (360) 753–9082, edmondson.lucy@epa.gov, or by using the above EPA, Region 10 address.

SUPPLEMENTARY INFORMATION:

Throughout this document, wherever "we", "us" or "our" are used, it is intended to refer to the EPA.

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 - A. Requirements for the Limited Maintenance Plan Option
 - B. Conformity Under the Limited Maintenance Plan Option
- V. Review of the State's Submittal
 - A. Has the State demonstrated that Grants Pass qualifies for the limited maintenance plan option?
 - B. Does the State have an approved attainment emissions inventory?
- C. Does the limited Maintenance plan include an assurance of continued operation of an appropriate EPAapproved air quality monitoring network, in accordance with 40 CFR part
- D. Does the plan meet the Clean Air Act requirements for contingency provisions?
- E. Has the State met conformity requirements?
- VI. Oregon Notice Provision VII. Statutory and Executive Order Reviews

I. This Action

The EPA is approving the limited maintenance plan submitted by the State of Oregon (the State) on April 22, 2015, for the Grants Pass Urban Growth Boundary. The plan addresses maintenance of the PM_{10} National Ambient Air Quality Standard for a second 10-year period through 2025.

II. Background

The EPA identified the Grants Pass, Oregon, Urban Growth Boundary as a "Group I" area of concern due to measured violations of the newly promulgated 24-hour PM₁₀ National Ambient Air Quality Standard (NAAQS) on August 7, 1987 (52 FR 29383). On November 15, 1990, the Clean Air Act (CAA) Amendments under section 107(d)(4)(B), designated Grants Pass Group I area as nonattainment for PM₁₀ by operation of law. The EPA published a **Federal Register** document announcing all areas designated nonattainment for PM₁₀ on March 15, 1991 (56 FR 11101). The Oregon Department of Environmental Quality (ODEQ) worked with the community of Grants Pass to develop a plan for attainment of the PM₁₀ NAAQS. Control measures focused on reducing smoke emissions with PM₁₀ control measures for wood stoves, open forestry burning, as well as industrial growth controls and other strategies. The EPA proposed approval of the plan on March 10, 1993 (58 FR 13230), and approved it on December 17, 1993 (58 FR 65934). On November 5, 1999, Oregon submitted a complete rule renumbering and relabeling package to the EPA for approval into the SIP. On January 22, 2003, the EPA approved the recodified version of Oregon's rules to remove and replace the outdated numbering system (68 FR 2891). The EPA approved ODEQ's maintenance plan to ensure continued compliance with the PM₁₀ NAAQS for ten years on October 27, 2003 (68 FR 61111).

In addition to approving ODEQ's maintenance plan for the area, the EPA also approved ODEQ's request to redesignate the Grants Pass nonattainment area to attainment on October 27, 2003 (68 FR 61111). The purpose of the submitted limited maintenance plan is to fulfill the second 10-year planning requirement of CAA section 175A(b) to ensure compliance through 2025.

III. Public and Stakeholder Involvement in Rulemaking Process

Section 110(a)(2) of the CAA requires that each SIP revision offer a reasonable opportunity for notice and public hearing. This must occur prior to the revision being submitted by the State to the EPA. The State provided notice and an opportunity for public comment from December 16, 2014 until January 26, 2015 with no comments received. ODEQ

also held a public hearing on January 22, 2015 in Grants Pass. This SIP revision was submitted by the Governor's designee and was received by the EPA on April 22, 2015. The EPA evaluated ODEQ's submittal and determined that the State met the requirements for reasonable notice and public hearing under section 110(a)(2) of the CAA.

IV. The Limited Maintenance Plan Option for PM_{10} Areas

A. Requirements for the Limited Maintenance Plan Option

On August 9, 2001, the EPA issued guidance on streamlined maintenance plan provisions for certain moderate PM₁₀ nonattainment areas (Memo from Lydia Wegman, Director, Air Quality Standards and Strategies Division, entitled "Limited Maintenance Plan Option for Moderate PM₁₀ Nonattainment Areas" (limited maintenance plan option memo). The limited maintenance plan option memo contains a statistical demonstration that areas meeting certain air quality criteria will, with a high degree of probability, maintain the standard ten years into the future. Thus, the EPA provided the maintenance demonstration for areas meeting the criteria outlined in the memo. It follows that future year emission inventories for these areas, and some of the standard analyses to determine transportation conformity with the SIP, are no longer necessary.

To qualify for the limited maintenance plan option, the State must demonstrate the area meets the criteria described below. First, the area should have attained the PM₁₀ NAAQS. Second, the most recent five years of air quality data at all monitors in the area, called the 24-hour average design value, should be at or below 98 μg/m³. Third, the State should expect only limited growth in on-road motor vehicle PM₁₀ emissions (including fugitive dust) and should have passed a motor vehicle regional emissions analysis test. Lastly, the memo identifies core provisions that must be included in all limited maintenance plans. These provisions include an attainment year emissions inventory, assurance of continued operation of an EPA-approved air quality monitoring network, and contingency provisions.

B. Conformity Under the Limited Maintenance Plan Option

The transportation conformity rule and the general conformity rule (40 CFR parts 51 and 93) apply to nonattainment areas and areas covered by an approved maintenance plan. Under either conformity rule, an acceptable method of demonstrating a Federal action conforms to the applicable SIP is to demonstrate that expected emissions from the planned action are consistent with the emissions budget for the area.

While qualification for the limited maintenance plan option does not exempt an area from the need to affirm conformity, conformity may be demonstrated without submitting an emissions budget. Under the limited maintenance plan option, emissions budgets are treated as essentially not constraining for the length of the maintenance period because it is unreasonable to expect that the qualifying areas would experience so much growth in the period that a violation of the PM₁₀ NAAQS would result. For transportation conformity purposes, the EPA would conclude that emissions in these areas need not be capped for the maintenance period and therefore a regional emissions analysis would not be required. Similarly, Federal actions subject to the general conformity rule could be considered to satisfy the "budget test" specified in 40 CFR 93.158(a)(5)(i)(A) for the same reasons that the budgets are essentially considered to be unlimited.

V. Review of the State's Submittal

A. Has the State demonstrated that Grants Pass qualifies for the limited maintenance plan option?

As discussed above, the limited maintenance plan option memo outline the requirements for an area to qualify. First, the area should be attaining the NAAQS. The EPA determined the Grants Pass area attained the PM₁₀ NAAQS based on monitoring data from 1988 through 1990 and approved the State's maintenance plan and request to redesignate the area from nonattainment to attainment on October 27, 2003 (68 FR 61111). The area has been in continued compliance with the PM₁₀ NAAQS since that time.

Second, the average design value for the past five years of monitoring data must be at or below the critical design value of 98 μg/m³ for the 24-hour PM₁₀ NAAQS. The critical design value is a margin of safety in which an area has a one in ten probability of exceeding the NAAQS. Using the most recently available Federal Reference Method (FRM) monitoring data for the years 2004-2008, the State's analysis demonstrated that Grants Pass average design value was 49 µg/m³, well below the 98 µg/m³ threshold. An FRM monitor is one that has been approved by the EPA under 40 CFR part 58 to measure compliance with the NAAQS.

As discussed later in this proposal, ODEQ also calculated average design values using a linear regression analysis technique for the period 2009 to 2013. This more recent monitoring data shows that PM $_{10}$ levels continue to be well below the standard with an average design value of 49 $\mu g/m^3$. The EPA reviewed the data provided by ODEQ and finds that Grants Pass meets the design value criteria outlined in the limited maintenance plan option memo.

Third, the area must meet the motor vehicle regional emissions analysis test described in attachment B of the limited maintenance plan option memo. ODEQ submitted an analysis showing that growth in on-road mobile PM₁₀ emissions sources was minimal and would not threaten the assumption of maintenance that underlies the limited maintenance plan policy. Using the EPA's methodology, ODEQ calculated a regional emissions analysis margin of safety of 52 µg/m³, easily meeting the threshold of 98 µg/m³. The EPA reviewed the calculations in the State's limited maintenance plan submittal and concurs with this conclusion.

Lastly, the limited maintenance plan option memo requires all controls relied on to demonstrate attainment remain in place for the area to qualify. The area's first 10-year maintenance plan relied on measures addressing residential wood combustion, open burning, road dust from motor vehicles and a major new source review program for industry. EPA approved the rules into the SIP on October 27, 2003 (68 FR 61111).

As described above, Grants Pass meets the qualification criteria set forth in the limited maintenance plan option memo. Under the limited maintenance plan option, the State will be expected to determine on an annual basis that the criteria are still being met. If the State determines that the limited maintenance plan criteria are not being met, it should take action to reduce PM₁₀ concentrations enough to requalify. One possible approach the State could take is to implement contingency measures. Section V. I. provides a description of contingency provisions included as part of the limited maintenance plan submittal.

B. Does the State have an approved attainment emissions inventory?

Pursuant to the limited maintenance plan option memo, the State's approved attainment plan should include an emissions inventory which can be used to demonstrate attainment of the NAAQS. The inventory should represent emissions during the same five-year period associated with air quality data used to determine whether the area meets the applicability requirements of the limited maintenance plan option.

ODEQ's Grants Pass limited maintenance plan submittal includes an emissions inventory based on EPA's 2011 National Emissions Inventory (NEI) data for Josephine County. The 2011 base year represents the most recent emissions inventory data available and is consistent with the data used to determine applicability of the limited maintenance plan option. This approach is also consistent with the 1993 emission inventory developed for the first maintenance plan. Historically, exceedances of the 24-hr PM₁₀ standard in Grants Pass have occurred during the winter months, between November 1 and the end of February. As such, in addition to annual emissions, typical season day and worst-case season day emissions are included in the inventory. The term "worst-case day" describes the maximum activity/emissions that have occurred or could occur on a season day, for each emissions source. Worstcase day emissions are summed for all sources/categories, i.e. assumed to occur on the same day. This assumption is the basis for what would be needed to cause an exceedance of the 24-hr standard. The unit of measure for annual emissions is in tons per year (tpy), while the unit of measure for season day emissions is in pounds per day (lb/day). In addition, the county-wide emissions inventory data was spatially allocated to the Grants Pass Urban Growth Boundary, and to buffers around the boundary or monitor, depending on emissions category.

The submitted emissions inventory included the following categories: permitted point sources, area sources (including open burning, small stationary fossil fuel combustion, residential wood combustion, wildfires and prescribed burning, fugitive dust), nonroad (aircraft and airport related, locomotives, marine vessels, nonroad vehicles and equipment), and onroad mobile (exhaust/brake/tire, re-entrained road dust). The EPA has reviewed the emissions inventory data and methodology and finds that the data support ODEQ's conclusion that the control measures contained in the original attainment plan will continue to protect and maintain the PM₁₀ NAAQS.

C. Does the limited maintenance plan include an assurance of continued operation of an appropriate EPAapproved air quality monitoring network, in accordance with 40 CFR Part 58?

The state of Oregon began monitoring in the Grants Pass area in 1987, with many changes to the monitoring technology and requirements since. From 2006 through 2008, the State collocated a $PM_{2.5}$ monitor with the existing PM₁₀ Federal Reference Method (FRM) monitor to establish correlation data and confirm that PM₁₀ levels could be accurately predicted using PM_{2.5} concentrations for the areas. Due to the high level of correlation between the PM_{2.5} and PM₁₀ monitors, ODEQ developed a report on their findings and asserted that PM_{2.5} monitoring was an accurate predictor of PM₁₀ levels for purposes of determining continued maintenance of the PM₁₀ standard in Grants Pass, and asked to discontinue the PM₁₀ monitor. EPA approved this request in the Annual Network Plan Approval letter, dated January 6, 2012. Both the ODEQ report and the EPA approval letter are included in the materials of this docket.

A full description of the correlation data and the estimation model is included in the State's submittal. The EPA is approving the use of $PM_{2.5}$ monitoring data to estimate PM_{10} concentrations for the second 10-year maintenance plan period in Grants Pass and finds that it meets the relevant requirements at 40 CFR 58.14(c). This estimation method is a reproducible approach to representing air quality in the area, and the area continues to meet the applicable Appendix D requirements evaluated as part of the annual network approval process.

In order to continue to qualify for the limited maintenance plan option, the State must calculate the PM_{10} design value estimate annually from $PM_{2.5}$ monitoring data to confirm the area continues to meet the PM_{10} NAAQS.

D. Does the plan meet the Clean Air Act requirements for contingency provisions?

CAA section 175A states that a maintenance plan must include contingency provisions, as necessary, to ensure prompt correction of any violation of the NAAQS which may occur after redesignation of the area to attainment. The first Grants Pass maintenance plan contained contingency measures that would be implemented under two scenarios—if the official PM_{10} monitor registers a value of 120 $\mu g/m^3$ or higher, or if a

violation of the 24-hr PM₁₀ standard were to occur. These two contingency scenarios are continued under the limited maintenance plan.

E. Has the State met conformity requirements?

(1) Transportation Conformity

Under the limited maintenance plan option, emissions budgets are treated as essentially not constraining for the maintenance period because it is unreasonable to expect that qualifying areas would experience so much growth in that period that a NAAQS violation would result. While areas with maintenance plans approved under the limited maintenance plan option are not subject to the budget test, the areas remain subject to the other transportation conformity requirements of 40 CFR part 93, subpart A. Thus, the metropolitan planning organization (MPO) in the area or the State must document and ensure that:

(a) Transportation plans and projects provide for timely implementation of SIP transportation control measures (TCMs) in accordance with 40 CFR 93.113;

(b) transportation plans and projects comply with the fiscal constraint element as set forth in 40 CFR 93.108;

- (c) the MPO's interagency consultation procedures meet the applicable requirements of 40 CFR 93.105;
- (d) conformity of transportation plans is determined no less frequently than every three years, and conformity of plan amendments and transportation projects is demonstrated in accordance with the timing requirements specified in 40 CFR 93.104;
- (e) the latest planning assumptions and emissions model are used as set forth in 40 CFR 93.110 and 40 CFR
- (f) projects do not cause or contribute to any new localized carbon monoxide or particulate matter violations, in accordance with procedures specified in 40 CFR 93.123; and

(g) project sponsors and/or operators provide written commitments as specified in 40 CFR 93.125.

In the June 24, 2015 adequacy finding for the Grants Pass PM_{10} limited maintenance plan, EPA determined that Grants Pass met the criteria to be exempt from regional emissions analysis for PM₁₀. However, other transportation conformity requirements such as consultation, transportation control measures, and project level conformity requirements would continue to apply to the area. With approval of the LMP, the area continues to be exempt from

performing a regional emissions analysis but must meet project-level conformity analyses as well as the transportation conformity criteria mentioned above.

Upon approval of the Grants Pass PM₁₀ limited maintenance plan, the area is exempt from performing a regional emissions analysis, but must meet project-level conformity analyses as well as the transportation conformity criteria mentioned above.

(2) General Conformity

For Federal actions required to address the specific requirements of the general conformity rule, one set of requirements applies particularly to ensuring that emissions from the action will not cause or contribute to new violations of the NAAQS, exacerbate current violations, or delay timely attainment. One way that this requirement can be met is to demonstrate that the total of direct and indirect emissions from the action (or portion thereof) is determined and documented by the state agency primarily responsible for the applicable SIP to result in a level of emissions which, together with all other emissions in the nonattainment area, would not exceed the emissions budgets specified in the applicable SIP (see 40 CFR 93.158(a)(5)(i)(A)).

The decision about whether to include specific allocations of allowable emissions increases to sources is one made by the State air quality agencies. These emissions budgets are different than those used in transportation conformity. Emissions budgets in transportation conformity are required to limit and restrain emissions. Emissions budgets in general conformity allow increases in emissions up to specified levels. The State has not chosen to include specific emissions allocations for Federal projects that would be subject to the provisions of general conformity.

VI. Oregon Notice Provision

Oregon Revised Statute 468.126, prohibits ODEQ from imposing a penalty for violation of an air, water or solid waste permit, unless the source has been provided five days advanced written notice of the violation, and has not come into compliance or submitted a compliance schedule within that fiveday period. By its terms, the statute does not apply to Oregon's Title V program, or to any program if application of the notice provision would disqualify the program from Federal delegation. Oregon has previously confirmed that, because application of the notice provision would preclude EPA approval of the Oregon SIP, no advance notice is required for violation of SIP requirements.

VII. Statutory and Executive Order Reviews

Under the CAA, the Administrator is required to approve a SIP submission that complies with the provisions of the CAA and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, the EPA's role is to approve State choices, provided that they meet the criteria of the CAA. Accordingly, this action merely approves State law as meeting Federal requirements and does not impose additional requirements beyond those imposed by State law. For that reason, this action:

- Is not a "significant regulatory action" subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);
- does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 et seq.);
- · is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 et seq.);
- · does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4);
- · does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- · is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- · is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because this action does not involve technical standards; and
- · does not provide the EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994). The SIP is not approved to apply on any Indian reservation land or in any other area where the EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian

country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

The Congressional Review Act, 5 U.S.C. 801 et seq., as added by the Small **Business Regulatory Enforcement** Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. The EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the Federal Register. A major rule cannot take effect until 60 days after it is published in the Federal Register. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the CAA, petitions for judicial review of this

action must be filed in the United States Court of Appeals for the appropriate circuit by September 28, 2015. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review, nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. Parties with objections to this direct final rule are encouraged to file a comment in response to the parallel notice of proposed rulemaking for this action published in the proposed rules section of the Federal Register, rather than file an immediate petition for judicial review of this direct final rule, so that the EPA can withdraw this direct final rule and address the comment in the proposed rulemaking. This action may not be challenged later in proceedings to enforce its requirements. (See section

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by

reference, Particulate matter, Reporting and recordkeeping requirements.

Authority: 42 U.S.C. 7401 et seq.

Dated: July 8, 2015.

Dennis J. McLerran,

Regional Administrator, Region 10.

40 CFR part 52 is amended as follows:

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

■ 1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 et seq.

Subpart MM—Oregon

■ 2. In § 52.1970, paragraph (e), the table entitled "State of Oregon Air Quality Control Program" is amended by adding a new entry for "Section 4" to read as follows:

§52.1970 Identification of plan.

* * * * * (e) * * *

STATE OF OREGON AIR QUALITY CONTROL PROGRAM

SIP citation		- 1 1	Title/subject		State effective date	ЕРА аррі	Explanation	
Section 4	*			10-Year intenance	* 4/16/2015	* 7/30/2015[Insert Federal F	* Register citation].	
*		Plan.	*		*	1.	*	*

[FR Doc. 2015–18354 Filed 7–29–15; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 180

[EPA-HQ-OPP-2014-0889; FRL-9929-74]

Zeta-Cypermethrin; Pesticide Tolerances

AGENCY: Environmental Protection Agency (EPA). ACTION: Final rule.

SUMMARY: This regulation amends the tolerances for residues of zeta-cypermethrin in or on corn, field, forage; corn, field, stover; and corn, pop, stover. FMC Corporation requested these tolerances under the Federal Food, Drug, and Cosmetic Act (FFDCA).

DATES: This regulation is effective July 30, 2015. Objections and requests for hearings must be received on or before September 28, 2015, and must be filed in accordance with the instructions provided in 40 CFR part 178 (see also Unit I.C. of the **SUPPLEMENTARY INFORMATION**).

ADDRESSES: The docket for this action, identified by docket identification (ID) number EPA-HQ-OPP-2014-0889, is available at http://www.regulations.gov or at the Office of Pesticide Programs Regulatory Public Docket (OPP Docket) in the Environmental Protection Agency Docket Center (EPA/DC), West William Jefferson Clinton Bldg., Rm. 3334, 1301 Constitution Ave. NW., Washington, DC 20460–0001. The Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566-1744, and the telephone number for the OPP

Docket is (703) 305–5805. Please review the visitor instructions and additional information about the docket available at http://www.epa.gov/dockets.

FOR FURTHER INFORMATION CONTACT:

Susan Lewis, Registration Division (7505P), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460–0001; main telephone number: (703) 305–7090; email address: RDFRNotices@epa.gov.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does this action apply to me?

You may be potentially affected by this action if you are an agricultural producer, food manufacturer, or pesticide manufacturer. The following list of North American Industrial Classification System (NAICS) codes is not intended to be exhaustive, but rather provides a guide to help readers

Appendix B
Supporting Correspondence

USDOT Conformity Determination



U.S. DEPARTMENT OF TRANSPORTATION

FEDERAL HIGHWAY ADMINISTRATION OREGON DIVISION 530 Center Street, Suite 100 SALEM, OREGON 97301

FEDERAL TRANSIT ADMINISTRATION REGION 10 916 Second Avenue, Suite 3142 SEATTLE, WA 58174

Date: April 21, 2016

Reply To: HAD-OR/FTA-TRO-10

Mr. Dan Moore Planning Program Manager Middle Rogue Metropolitan Planning Organization P.O. Box 3275 Central Point, Oregon 97502

RE: USDOT Air Quality Conformity Determination 2015-2040 Regional Transportation Plan (RTP) 2015-2018 Metropolitan Transportation Improvement Program (MTIP)

Dear Mr. Moore:

This letter constitutes the joint Federal Highway Administration (FHWA) and Federal Transit Administration (FTA) air quality conformity determination for the MRMPO 2015-2040 RTP and the 2015-2018 MTIP.

The Clean Air Act Amendments of 1990 (CAAA) require that transportation plans, programs, and projects cannot create new National Ambient Air Quality Standards (NAAQS) violations, increase the frequency or severity of existing NAAQS violations or delay the attainment of the NAAQS. The U.S. Department of Transportation (FHWA and FTA) are required to make a transportation conformity determination in non-attainment and maintenance areas as outlined in 40 CFR 93.104 (Frequency of Conformity Determinations) and 23 CFR Part 450 (FHWA and FTA Planning Rule). The CAAA requires States and Metropolitan Planning Organizations (MPOs) to demonstrate, through the conformity process, that the transportation program as a whole is consistent with the State Implementation Plan (SIP). Transportation conformity ensures that federal funding and approval are given to those transportation activities that are consistent with air quality goals and do not worsen air quality or interfere with the purpose of the SIP.

On September 28, 2015 the US Environmental Protection Agency approved limited maintenance plans (LMPs) for both PM-10, particulate matter less than 10 microns (see Federal Register Volume 80, Number 146, July 30, 2015) and CO, carbon monoxide (see Federal Register Volume 80, Number 144, July 28, 2015). With these approved LMPs, the Middle Rogue MPO is no longer required to complete regional emissions analyses for the Grants Pass area; however all other transportation conformity requirements still apply (see 40 CFR 93.109(b)).

Based on our review, we have determined that the RTP and MTIP, both adopted March 17, 2016 by the MPO Policy Committee, meet these requirements.

This federal conformity determination was made after interagency consultation with EPA Region 10, DEQ and ODOT, pursuant to the Transportation Conformity Rule.

Please contact Mr. Nick Fortey of FHWA at 503-316-2565 or Mr. Jeremy Borrego of FTA at 206-220-7956 if you have any questions.

Sincerely,

Phillip A. Ditzler

Division Administrator

Federal Highway Administration

R. F. Krochalis

Regional Administrator

Federal Transit Administration

Cc:

EPA (Karl Pepple, Environmental Protection Specialist)

(Claudia Vaupel, Air Quality Planner)

ODEQ (Dave Nordberg, Transportation Planning Coordinator)

ODOT (Mike Baker, Region 3 Planning Manager)

(Erik Havig, Planning Section Manager)

(Jeff Flowers, Program and Funding Services Manager)

(Natalie Liljenwal, Environmental Engineer)

Appendix C

Project Lists & Maps

Amended 2040 Regional Transportation Plan

2018 Transportation Improvement Program

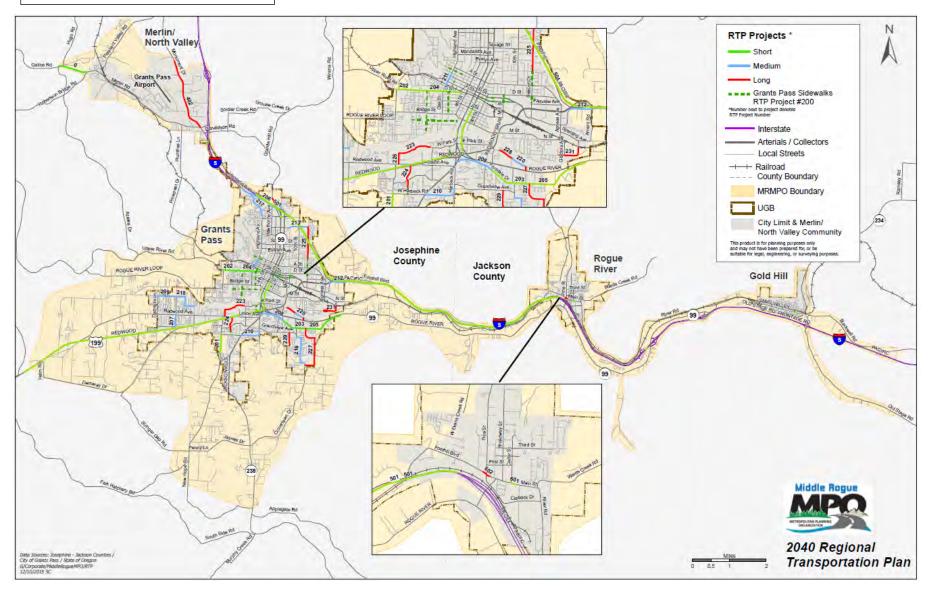
Amended 2015-40 RTP Project List

PROJECT							Short Rang	e Funding	Sources (20)15 - 2020)			Cost by	Conformity		
NUMBER	LOCATION	DESCRIPTION	TIMING	COST	CMAQ	STP	Enhance-It	Local	Transit Funds	State ODOT	FHWA Planning	FTA 5303	Phase	Status		
Grants Pa		1	1													
234	Grants Pass / Josephine County	FFY2018 - Purchase Transit Service from JCT	Short	\$167,168	\$0	\$0	\$0	\$0	\$167,168	\$0	\$0	\$0	\$167,168	Exempt - Table 2		
235	Grants Pass / Josephine County	FFY2019 - Purchase Transit Service from JCT	Short	\$167,168	\$0	\$0	\$0	\$0	\$167,168	\$0	\$0	\$0	\$167,168	Exempt - Table 2		
236	Grants Pass / Josephine County	FFY2020 - Purchase Transit Service from JCT	Short	\$167,168	\$0	\$0	\$0	\$0	\$167,168	\$0	\$0	\$0	\$167,168	Exempt - Table 2		
PROJECT	LOCATION	DESCRIPTION	TIMING	COST			Medium Ran	ge Fundin			- Finara		Cost by	Conformity		
NUMBER					CMAQ	STP	Enhance-It	Local	Transit Funds	State ODOT	FHWA Planning	FTA 5303	Phase	Status		
Grants Pa	ass								1 4.140	020.			,			
237	Grants Pass / Josephine County	FFY2021 - Purchase Transit Service from JCT	Medium	\$167,168	\$0	\$0	\$0	\$0	\$167,168	\$0	\$0	\$0	\$167,168	Exempt - Table 2		
	,			. , . ,					, , , , , ,				, , , , ,	, , , , , , , , , , , , , , , , , , , ,		
PROJECT	LOCATION	DESCRIPTION	TIMING	cost	Short Range Funding Sources (2015 - 2020)					Cost by	Conformity					
NUMBER	LOCATION	DESCRIPTION	11111111	0001	CMAQ	STP	Enhance-It	Local	Transit	State	FHWA	FTA 5303	Phase	Status		
laal-aan i	Country								Funds	ODOT	Planning					
Jackson	· · · · · · · · · · · · · · · · · ·	Design & purchase DOW for approv 2.5 miles							ı		ı					
300	Rogue River Greenway: Rock Point to Twin Bridges Road	Design & purchase ROW for approx 2.5 miles of multi-use pathway	Short	\$1,756,670	\$0	\$1,306,670	\$0	\$47,000	\$0	\$403,000	\$0	\$0	\$1,756,670	Exempt - Table 2		
	TWIT Bridges Road	of Hall doc pairway														
							Madium Dan	ana Francisco	- C (2024 2020						
PROJECT	LOCATION	DESCRIPTION	TIMING	COST	Medium Range Funding Sources (2021 - 2030)							Cost by	Conformity			
NUMBER	LOCATION	DESCRIPTION	TIMING	COSI	CMAQ	STP	Enhance-It	Local	Transit	State	FHWA	FTA 5303	Phase	Status		
la alva an i	Country					• • •			Funds	ODOT	Planning					
Jackson	Rogue River Greenway: Rock Point to	I									1					
300	Twin Bridges Road	Construct approx 2.5 miles of multi-use pathway	Medium	\$675,960	\$0	\$675,960	\$0	\$0	\$0	\$0	\$0	\$0	\$675,960	Exempt - Table 2		
												145 - 2020\				
					Short Range Funding Sources (2015 - 2020)											
PROJECT	LOCATION	DESCRIPTION	TIMING	COST			Short Rang	e Funding					Cost by	Conformity		
NUMBER	LOCATION	DESCRIPTION	TIMING	COST	CMAQ	STP	Short Rang	Local	Transit	State	FHWA	FTA 5303	Cost by Phase	Conformity Status		
NUMBER		DESCRIPTION	TIMING	COST	CMAQ	STP					FHWA Planning	FTA 5303				
NUMBER Josephine	e Community Transit						Enhance-It	Local	Transit Funds	State ODOT	Planning		Phase	Status		
NUMBER	e Community Transit Josephine County - FTA 5311	DESCRIPTION FFY2018 Rural Operations FFY2019 Rural Operations	Short Short	\$94,729 \$94,729	CMAQ \$0 \$0	\$0 \$0			Transit	State		\$0 \$0				
Josephin 726	e Community Transit	FFY2018 Rural Operations	Short	\$94,729	\$0	\$0	Enhance-It	Local \$0	Transit Funds \$94,729	State ODOT	Planning \$0	\$0	Phase \$94,729	Status Exempt - Table 2		
Josephin 726 727	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5311	FFY2018 Rural Operations FFY2019 Rural Operations	Short Short	\$94,729 \$94,729	\$0 \$0	\$0 \$0	Enhance-It \$0 \$0	\$0 \$0	Transit Funds \$94,729 \$94,729	State ODOT \$0 \$0	\$0 \$0	\$0 \$0	\$94,729 \$94,729	Status Exempt - Table 2 Exempt - Table 2		
Josephine 726 727 728	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5311	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations	Short Short Short	\$94,729 \$94,729 \$94,729	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$94,729 \$94,729 \$94,729	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080	Exempt - Table 2 Exempt - Table 2 Exempt - Table 2		
NUMBER Josephin 726 727 728 729 730 731	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5307	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2010 Transit Operating Assistance	Short Short Short Short Short Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762	Status Exempt - Table 2		
NUMBER Josephine 726 727 728 729 730 731 732	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5307	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2020 Transit Operating Assistance FFY2020 Transit Operating Assistance	Short Short Short Short Short Short Short Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168	Status Exempt - Table 2		
NUMBER Josephine 726 727 728 729 730 731 732 733	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5310 Josephine County - FTA 5310	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2020 Transit Operating Assistance FFY2020 Transit Operating Assistance FFY2018 - Preventive Maintenance FFY2019 - Preventive Maintenance	Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168	Exempt - Table 2 Exempt - Table 2		
NUMBER Josephin 726 727 728 729 730 731 732 733 734	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5310 Josephine County - FTA 5310 Josephine County - FTA 5310	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2020 Transit Operating Assistance FFY2018 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2020 - Preventive Maintenance	Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$167,168 \$167,168	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168	Exempt - Table 2		
NUMBER Josephin 726 727 728 729 730 731 732 733 734 743	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5317 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5310 Josephine County - FTA 5310 Josephine County - FTA 5310 Transit Hub - Josephine County	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2018 - Preventive Maintenance FFY2018 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2019 - Preventive Maintenance	Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$1,164,140	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$111,940	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$1,164,140	Status Exempt - Table 2		
NUMBER Josephin 726 727 728 729 730 731 732 733 734	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5310 Josephine County - FTA 5310 Josephine County - FTA 5310	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2020 Transit Operating Assistance FFY2018 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2020 - Preventive Maintenance	Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$1,164,140	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168	Exempt - Table 2		
NUMBER Josephin 726 727 728 729 730 731 732 733 734 743	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5310 Josephine County - FTA 5310 Transit Hub - Josephine County Josephine County - FTA 5310	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2018 - Preventive Maintenance FFY2018 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2019 - Preventive Maintenance	Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$1,164,140	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$111,940	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$1,164,140	Status Exempt - Table 2		
NUMBER Josephin 726 727 728 729 730 731 732 733 734 742	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5310 Josephine County - FTA 5310 Transit Hub - Josephine County Josephine County - FTA 5310	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2018 - Preventive Maintenance FFY2018 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2019 - Preventive Maintenance	Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$1,164,140	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$167,168 \$111,940 \$159,185	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,554,762 \$167,168 \$167,168 \$167,168 \$1167,168 \$1167,168 \$1167,168	Status Exempt - Table 2		
NUMBER Josephin 726 727 728 729 730 731 732 733 734 743 742 PROJECT	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5310 Josephine County - FTA 5310 Transit Hub - Josephine County Josephine County - FTA 5310	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2018 - Preventive Maintenance FFY2018 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2019 - Preventive Maintenance	Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$1,164,140	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Transit Funds \$94,729 \$94,729 \$94,729 \$31,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$111,940 \$159,185 g Sources (2	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$167,168 \$1,164,140 \$1,550,000	Status Exempt - Table 2		
NUMBER Josephin 726 727 728 729 730 731 732 733 734 742	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5307 Josephine County - FTA 5310 Josephine County - FTA 5310 Josephine County - FTA 5310 Transit Hub - Josephine County Josephine County - Electric Transit Vehicle	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2020 Transit Operating Assistance FFY2018 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2019 - Preventive Maintenance Transit Hub FFY2019 - Purchase Electric Vehicle	Short Short Short Short Short Short Short Short Short Short Short Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$167,168 \$1,164,140	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$111,940 \$159,185 \$159,185	\$1 State ODOT \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,554,762 \$167,168 \$167,168 \$167,168 \$1167,168 \$1167,168 \$1167,168	Status Exempt - Table 2		
NUMBER Josephin 726 727 728 729 730 731 732 733 734 743 742 PROJECT NUMBER	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5310 Josephine County - FTA 5310 Josephine County - FTA 5310 Transit Hub - Josephine County Josephine County - Electric Transit Vehicle	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2020 Transit Operating Assistance FFY2018 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2019 - Preventive Maintenance Transit Hub FFY2019 - Purchase Electric Vehicle	Short Short Short Short Short Short Short Short Short Short Short Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$167,168 \$1,164,140	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$172,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Transit Funds \$94,729 \$94,729 \$94,729 \$31,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$111,940 \$159,185 g Sources (2	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$167,168 \$1,164,140 \$1,550,000	Status Exempt - Table 2		
NUMBER Josephin 726 727 728 729 730 731 732 733 734 743 742 PROJECT NUMBER	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5311 Josephine County - FTA 5307 Josephine County - FTA 5310 Josephine County - FTA 5310 Josephine County - FTA 5310 Transit Hub - Josephine County Josephine County - Electric Transit Vehicle	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2019 Transit Operating Assistance FFY2020 Transit Operating Assistance FFY2018 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2019 - Preventive Maintenance Transit Hub FFY2019 - Purchase Electric Vehicle	Short Short Short Short Short Short Short Short Short Short Short Short	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$167,168 \$1,164,140	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$172,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$111,940 \$159,185 \$159,185	\$1 State ODOT \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$167,168 \$1,164,140 \$1,550,000	Status Exempt - Table 2		
NUMBER Josephin 726 727 728 729 730 731 732 733 734 742 PROJECT NUMBER Josephin	e Community Transit Josephine County - FTA 5311 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5307 Josephine County - FTA 5310 Josephine County - FTA 5310 Josephine County - FTA 5310 Transit Hub - Josephine County Josephine County - Electric Transit Vehicle LOCATION e Community Transit	FFY2018 Rural Operations FFY2019 Rural Operations FFY2020 Rural Operations FFY2018 Transit Operating Assistance FFY2018 Transit Operating Assistance FFY2010 Transit Operating Assistance FFY2010 - Preventive Maintenance FFY2019 - Preventive Maintenance FFY2020 - Preventive Maintenance Transit Hub FFY2019 - Purchase Electric Vehicle DESCRIPTION	Short Timing	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$167,168 \$167,168 \$1,164,140 \$1,550,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Transit Funds \$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$111,940 \$159,185 g Sources (2 Transit Funds	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,729 \$94,729 \$94,729 \$1,504,000 \$1,534,080 \$1,564,762 \$167,168 \$167,168 \$1,164,140 \$1,550,000 Cost by Phase	Exempt - Table 2		

Amended 2015-40 RTP Project List

PROJECT							Short Rang	je Funding	Sources (2	015 - 2020)			Cost by	Conformity
NUMBER	LOCATION	DESCRIPTION	TIMING	COST	CMAQ	Federal	Enhance-It	Local	Transit Funds	State ODOT	FHWA Planning	FTA 5303	Phase	Status
ODOT					,									
507	I-5 NB Rogue River (Homestead Bridge)	Repair the deck expansion joints and repair and overlay the deck. Repair the concrete girders.	Short	\$1,327,000	\$0	\$1,223,759	\$0	\$0	\$0	\$103,241	\$0	\$0	\$1,327,000	Exempt - Table 2
508	OR234: Gold Hill-Sams Valley Intersection	Increase site distance, improve/add pavement markings and signs. Provide flashing beacons, & install lighting.	Short	\$674,000	\$0	\$674,000	\$0	\$0	\$0	\$0	\$0	\$0	\$674,000	Exempt - Table 2
509	Josephine County Safety Improvements	Install centerline rumble strips, curve warning signs and chevrons, recessed pavement markers, and replace striping.	Short	\$827,000	\$0	\$827,000	\$0	\$0	\$0	\$0	\$0	\$0	\$827,000	Exempt - Table 2
510	OR199/OR99: Applegate River	Grind out the existing pavement and replace with new asphalt.	Short	\$7,360,000	\$0	\$6,604,128	\$0	\$0	\$0	\$755,872	\$0	\$0	\$7,360,000	Exempt - Table 2
							Short Rang	e Funding	Sources (2	015 - 2020)				
PROJECT NUMBER	LOCATION	DESCRIPTION	TIMING	COST	CMAQ	Federal	Enhance-It	Local	Transit Funds	State ODOT	FHWA Planning	FTA 5303	Cost by Phase	Conformity Status
RVCOG					•	•	•					•		
802	Grants Pass 5303 Funds (FFY2018)	Support Transit Planning Through RTP & TIP	Short	\$56,696	\$0	\$0	\$0	\$5,823	\$0	\$0	\$0	\$50,873	\$56,696	Exempt - Table 2
803	Grants Pass MPO Planning Funds (FFY2018)	Planning & Research	Short	\$178,324	\$0	\$0	\$0	\$0	\$0	\$18,314	\$160,010	\$0	\$178,324	Exempt - Table 2
804	Grants Pass 5303 Funds (FFY2019)	Support Transit Planning Through RTP & TIP	Short	\$56,696	\$0	\$0	\$0	\$5,823	\$0	\$0	\$0	\$50,873	\$56,696	Exempt - Table 2
805	Grants Pass MPO Planning Funds (FFY2019)	Planning & Research	Short	\$178,324	\$0	\$0	\$0	\$0	\$0	\$18,314	\$160,010	\$0	\$178,324	Exempt - Table 2
806	Grants Pass 5303 Funds (FFY2020)	Support Transit Planning Through RTP & TIP	Short	\$56,696	\$0	\$0	\$0	\$5,823	\$0	\$0	\$0	\$50,873	\$56,696	Exempt - Table 2
807	Grants Pass MPO Planning Funds (FFY2020)	Planning & Research	Short	\$178,324	\$0	\$0	\$0	\$0	\$0	\$18,314	\$160,010	\$0	\$178,324	Exempt - Table 2
PROJECT							Medium Ran	ge Fundin	g Sources (2021 - 2030)			Cost by	Conformity
NUMBER	LOCATION	DESCRIPTION	TIMING	COST	CMAQ	STP	Enhance-It	Local	Transit Funds	State ODOT	FHWA Planning	FTA 5303	Phase	Conformity Status
RVCOG									1 41140					
808	Grants Pass 5303 Funds (FFY2021)	Support Transit Planning Through RTP & TIP	Medium	\$56,696	\$0	\$0	\$0	\$5,823	\$0	\$0	\$0	\$50,873	\$56,696	Exempt - Table 2
809	Grants Pass MPO Planning Funds (FFY2021)	Planning & Research	Medium	\$178,324	\$0	\$0	\$0	\$0	\$0	\$18,314	\$160,010	\$0	\$178,324	Exempt - Table 2
		MRMPO	201	5 - 204	∩ RTD	Tior 2	Droie	rt Lic						
PROJECT NUMBER	LOCATION	DESCRIPTION	TIMING	cost	- KII		O 2015 - 2040			t - Unfunded	l Needs		Cost by Phase	Conformity Status
Grants Pa	nee .												Tilase	Otatus
Grants Fa	Tier 2 Projects - Unfunded Needs													
202	G Street: Lincoln Road to Leonard Street	Full reconstruction of arterial to include TWLTL, bike lanes, sidewalks, parking one side.	Tier 2	\$1,124,643									\$ 1,124,643	
203	Fruitdale Drive: Parkdale Drive to Overland Drive	Full reconstruction of collector. 42' wide, bike lanes, sidewalk, parking one side.	Tier 2	\$3,213,256									\$ 3,213,256	
204	G Street: Leonard Road to 3rd Street	Stripe for TWLTL	Tier 2	\$ 903,013									\$ 903,013	
205	Fruitdale Drive: Overland Drive to Rogue F	Full reconstruction of collector. 42' wide, bike lanes, sidewalk, parking one side.	Tier 2	\$4,498,558									\$ 4,498,558	
							•			Total	Total	Total	\$ 9.739.470	

Map of amended 2015-40 RTP Projects



Appendix C 2018-2021 TIP & Amended 2015-40 RTP Project Lists

		DTD Project			Federal Fiscal		Federal		Federal Requi	red Match		01	her	
Project Name	Project Description	RTP Project Number	Air Quality Status	Key #	Year	Phase	\$	Cauras	s		Total Fed+Req Match		Cauras	Total All Sources
Gold Hill							\$	Source	\$	Source		\$	Source	
Gold Hill		l				Di .		<u> </u>	ı	<u> </u>	ls -		Τ	
						Planning					,			
						Design								
No Projects						Land Purchase					*			
No Projects						Utility Relocate					•			
						Construction					7			
					Total FFY18-21	Other	\$ -		s -		\$ -		0	\$ -
Cultural Calal III	Duningto				10tal FF Y 18-21		\$ -		5 -		\$ -		U	\$ -
Subtotal Gold His	II Projects						Federal		Fodoral Bogui	rad Matab		01	her	5 -
Project Name	Project Description	RTP Project Number	Air Quality Status	Key#	Federal Fiscal Year	Phase	Federal		Federal Requi	red Watch	Total Fed+Req Match	01	ner	Total All Sources
		Number			Tear		\$	Source	\$	Source		\$	Source	
Grants Pass	1	1				•				1		•	1	
				18235	FFY2013	Design	\$ 202,790		\$ 23,210	1	\$ 226,000			\$ 226,000
				18235	FFY2013	Design	\$ 492,618	CMAQ (L400)	\$ 56,382					\$ 549,000
Allen Creek Road	Allen Creek Rd. From W. Harbeck to Denton will be	Planning and Technical	Exempt (Table 2) Other, Planning and Technical	18235	FFY2018	Land Purchase	\$ 628,110	CMAQ (L400)	\$ 71,890					\$ 700,000
Improvements	Upgraded to City Arterial	201	Studies (in PM ₁₀	18235	FFY2018	Utility Relocate	\$ 134,595	CMAQ (L400)	\$ 15,405					\$ 150,000
	Standards		Maintenance Area)	18235	FFY2018	Construction	\$ 649,645	STP	\$ 74,355	ODOT	\$ 724,000			\$ 724,000
				18235	FFY2018	Construction	\$ 1,504,772	CMAQ (L400)	\$ 172,228	Grants Pass	\$ 1,677,000	\$ 394,000	Grants Pass	\$ 2,071,000
					Total FFY18-21		\$ 3,612,530		\$ 413,470		\$ 4,026,000	\$ 394,000)	\$ 4,420,000
						Planning					\$ -			
						Design					\$ -			
	Purchase transit service					Land Purchase					\$ -			
City of Grants Pass FTA 5310	from Josephine	234	Exempt (Table 2) Transit			Utility Relocate					\$ -			
	Community Transit					Construction					\$ -			
				20915	FFY2018	Other	\$ 150,000	FTA 5310	\$ 17,168		\$ 167,168			
					Total FFY18-21		\$ 150,000		\$ 17,168		\$ 167,168	\$ -		\$ 167,168
						Planning					\$ -			
						Design					\$ -			
	Purchase transit service					Land Purchase					\$ -			
City of Grants Pass FTA 5310	from Josephine	235	Exempt (Table 2) Transit			Utility Relocate					\$ -			
	Community Transit					Construction					\$ -			
				20916	FFY2019	Other	\$ 150,000	FTA 5310	\$ 17,168		\$ 167,168			
					Total FFY18-21		\$ 150,000		\$ 17,168		\$ 167,168	\$ -		\$ 167,168
						Planning					\$ -			
						Design					\$ -			
0:	Purchase transit service					Land Purchase					\$ -			
City of Grants Pass FTA 5310	from Josephine	236	Exempt (Table 2) Transit			Utility Relocate					\$ -			
	Community Transit					Construction					\$ -			
				20918	FFY2020	Other	\$ 150,000	FTA 5310	\$ 17,168		\$ 167,168	<u> </u>		
					Total FFY18-21		\$ 150,000		\$ 17,168		\$ 167,168	\$ -		\$ 167,168
						Planning					\$ -			
						Design					\$ -			
	Purchase transit service					Land Purchase					\$ -			
City of Grants Pass FTA 5310	from Josephine	237	Exempt (Table 2) Transit			Utility Relocate					\$ -			
1 14 3310	Community Transit					Construction					\$ -			
				20920	FFY2021	Other	\$ 150,000	FTA 5310	\$ 17,168		\$ 167,168			
					Total FFY18-21		\$ 150,000		\$ 17,168		\$ 167,168	\$ -		\$ 167,16
Subtotal Grants I	Pace Projects						\$ 4,212,530		\$ 482,142		\$ 4,694,672			\$ 5,088,67

MRMPO 2018-21 TIP Projects

	Project Description	RTP Project Number	Air Quality Status	Key#	Federal Fiscal Year	Phase	Federal		Federal Required Match			Other		
Project Name							\$	Source	\$	Source	Total Fed+Req Match	\$	Source	Total All Sources
Jackson County														
	Construct approx. 2.5 miles of a multi-use pathway	300	Exempt (Table 2)			Planning					\$ -			
				20923	FFY2019	Design	\$ 111,194	MPO STBG	\$ 12,727	JACO	\$ 123,921	\$ 223,079	SBP	\$ 347,000
				20923	FFY2019	Land Purchase	\$ 251,244	MPO STBG	\$ 28,756	JACO	\$ 280,000			\$ 280,000
						Utility Relocate								
					FFY2021	Construction	\$ 1,620,192	MPO STBG	\$ 185,438	JACO+SBP	\$ 1,805,630	\$ -		\$ 1,805,630
						Other					\$ -			
					Total FFY18-21		\$ 1,982,630		\$ 226,921		\$ 2,209,551	\$ 223,079		\$ 2,432,630
Subtotal Jackson County Projects							\$ 1,982,630		\$ 226,921		\$ 2,209,551	\$ 223,079		\$ 2,432,630
	Project Description	RTP Project Number	Air Quality Status	Key#	Federal Fiscal Year	Phase	Federal		Federal Required Match			Other		
Project Name							\$	Source	\$	Source	Total Fed+Req Match	\$	Source	Total All Sources
Josephine County														
						Planning					\$ -			
					FFY18	Design					\$ -			
No Projects						Land Purchase					\$ -			
						Utility Relocate					\$ -			
						Construction					\$ -			
						Other					\$ -		,	
					Total FFY18-21		\$ -		\$ -		\$ -	0		\$ -
Subtotal Josephine County Projects						\$ -							\$ -	

Appendix C 2018-2021 TIP & Amended 2015-40 RTP Project Lists

Appendix C 2018-2021 TIP & Amended 2015-40 RTP Project Lists

Project Name	Project Description	RTP Project Number	Air Quality Status	Key#	Federal Fiscal Year	Phase	Federal		Federal Required Match			Other			
							\$	Source	\$	Source	Total Fed+Req Match	\$	Source	Total All Sources	
Josephine Community Transit															
Josephine County - 5311	Rural Operations	726	Exempt (Table 2) Transit	20925	FFY2018	Other	\$ 85,000	FTA 5311	\$9,729	JCT	\$ 94,729	\$ -	NA	\$ 94,729	
Josephine County - 5311	Rural Operations	727	Exempt (Table 2) Transit	20926	FFY2019	Other	\$ 85,000	FTA 5311	\$9,729	JCT	\$ 94,729	\$ -	NA	\$ 94,729	
Josephine County - 5311	Rural Operations	728	Exempt (Table 2) Transit	20927	FFY2020	Other	\$ 85,000	FTA 5311	\$9,729	JCT	\$ 94,729	\$ -	NA	\$ 94,729	
Josephine County - 5311	Rural Operations	729	Exempt (Table 2) Transit	20928	FFY2021	Other	\$ 85,000	FTA 5311	\$9,729	JCT	\$ 94,729	\$ -	NA	\$ 94,729	
JCT - 5307 Transit Operations	Transit Operating Assistance	730	Exempt (Table 2) Transit	20929	FFY2018	Other	\$ 752,000	FTA 5307	\$752,000	JCT	\$ 1,504,000	\$ -	NA	\$ 1,504,000	
JCT - 5307 Transit Operations	Transit Operating Assistance	731	Exempt (Table 2) Transit	20930	FFY2019	Other	\$ 767,040	FTA 5307	\$767,040	JCT	\$ 1,534,080	\$ -	NA	\$ 1,534,080	
JCT - 5307 Transit Operations	Transit Operating Assistance	732	Exempt (Table 2) Transit	20979	FFY2020	Other	\$ 782,381	FTA 5307	\$782,381	JCT	\$ 1,564,762	\$ -	NA	\$ 1,564,762	
JCT - 5307 Transit Operations	Transit Operating Assistance	733	Exempt (Table 2) Transit	20980	FFY2021	Other	\$ 798,028	FTA 5307	\$798,028	JCT	\$ 1,596,057	\$ -	NA	\$ 1,596,057	
Dunin at Name		RTP Project	A11-0 -111-0-1-1		Federal Fiscal	Dhara	Federal		Federal Required Match		Tatal Fadi Dan Matak	Other		Total All Sources	
Project Name Project Description	n Number	Air Quality Status	Key #	Year	Phase	\$	Source	\$	Source	Total Fed+Req Match	\$	Source	Total All Sources		
Josephine Comm	nunity Transit (continue	ed)			i i		T	ı		l	l	ı	ı	T.	
JCT - 5309	Capital Purchase - Replacement Vehicle	734	Exempt (Table 2) Transit	20931	FFY2018	Other	\$ 296,000	FTA 5307	\$74,000	JCT	\$ 370,000	\$ -	NA	\$ 370,000	
JCT - 5309	Capital Purchase - Replacement Vehicle	735	Exempt (Table 2) Transit	20970	FFY2019	Other	\$ 301,920	FTA 5307	\$75,480	JCT	\$ 377,400	\$ -	NA	\$ 377,400	
JCT - 5309	Capital Purchase - Replacement Vehicle	736	Exempt (Table 2) Transit	20971	FFY2020	Other	\$ 307,958	FTA 5307	\$76,990	JCT	\$ 384,948	\$ -	NA	\$ 384,948	
JCT - 5309	Capital Purchase - Replacement Vehicle	737	Exempt (Table 2) Transit	20973	FFY2021	Other	\$ 314,118	FTA 5307	\$78,529	JCT	\$ 392,647	\$ -	NA	\$ 392,647	
JCT - 5310	Preventive Maintenance	738	Exempt (Table 2) Transit	20932	FFY2018	Other	\$ 150,000	FTA 5310	\$17,168	JCT	\$ 167,168	\$ -	NA	\$ 167,168	
JCT - 5310	Preventive Maintenance	739	Exempt (Table 2) Transit	20974	FFY2019	Other	\$ 150,000	FTA 5310	\$17,168	JCT	\$ 167,168	\$ -	NA	\$ 167,168	
JCT - 5310	Preventive Maintenance	740	Exempt (Table 2) Transit	20977	FFY2020	Other	\$ 150,000	FTA 5310	\$17,168	JCT	\$ 167,168	\$ -	NA	\$ 167,168	
JCT - 5310	Preventive Maintenance	741	Exempt (Table 2) Transit	20978	FFY2021	Other	\$ 150,000	FTA 5310	\$17,168	JCT	\$ 167,168	\$ -	NA	\$ 167,168	
JCT Transit Hub (Phase 1)	Construct Transit Station	743	Exempt (Table 3) Bus Terminal	20412	FFY2018	Other	\$ 172,000	CMAQ (L400)	\$111,940	JCT	\$ 283,940	\$ 880,200	Enhance	\$ 1,164,140	
JCT Electric Vehicles	FFY2019 - Purchase Electric Vehicles	742	Exempt (Table 3) Transit	20933	FFY2019	Other	\$ 1,390,815	CMAQ (L400)	\$159,185	JCT	\$ 1,550,000			\$ 1,550,000	
Subtotal Josephil	ne Community Transit	Projects					\$ 5,431,445		\$ 3,623,975		\$ 9,055,421			\$ 11,485,621	

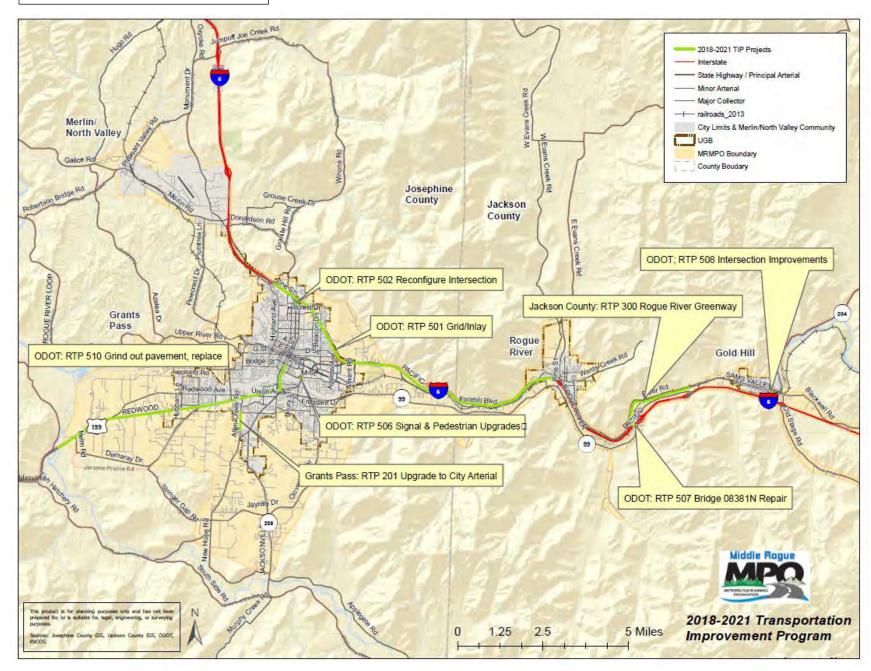
MRMPO 2018-21 TIP Projects

Desired Name	Decient December	RTP Project Number	Air Owelite Status	Key#	Federal Fiscal Year	Phase	Federal		F	ederal Requir	ed Match	Total Fada Bara Matab	Other		Tatal All Courses
Project Name	Project Description		Air Quality Status				\$	Source		\$	Source	Total Fed+Req Match	\$ Source	Source	Total All Sources
DDOT															
						Planning						\$ -			
						Design	\$ -					\$ -			
			Exempt (Table 2) Safety,	18875	FFY2016	Design	\$ 412,000					\$ 412,000			
 -5: N. Grants Pass - Evans Creek Paving 	Grind/Inlay	501	pavement resurfacing (in			Land Purchase	\$ -					\$ -			
			PM ₁₀ Maintenance Area)	18875	FFY2017	Utility Relocation	\$ 5,000					\$ 5,000			
				18875	FFY2018	Construction	\$ 7,934,000			\$0		\$ 7,934,000			
					Total FFY18-21		\$ 8,351,000		\$	-		\$ 8,351,000			\$ 8,351,00
						Planning						\$ -			
				17477	FFY2016	Design	\$ 150,000					\$ 150,000			
			Exempt (Table 3)	17477	FFY2018	Land Purchase	\$ 25,822	HSIP	\$	2,178		\$ 28,000			
-5 Exit 58 6th & Morgan	Reconfig Intersection	502	Intersection Channelization Project (in	17477	FFY2018	Utility Relocate	\$ 9,222	State	\$	778		\$ 10,000			
viorgan			PM ₁₀ Maintenance Area)	17477	FFY2018	Construction	\$ 1,209,926	HSIP	\$	102,074		\$ 1,312,000			
						Other						\$ -			
					Total FFY18-21		\$ 1,394,970		\$	105,030		\$ 1,500,000			\$ 1,500,00
						Planning						\$ -			
			Exempt (Table 3) Intersection Channelization Project (in PM10 Maintenance Area)	19960	FFY2017	Design	\$ 275,000					\$ 275,000			
Pronto Dono Cianal	Construction of left turn			19960	FFY2018	Land Purchase	\$ 207,495	HSIP	\$	17,505		\$ 225,000			
Grants Pass Signal & pedestrian	lane, signal improvemnets, raised median, install	506		19960	FFY2018	Utility Relocate	\$ 165,996	HSIP	\$	14,004		\$ 180,000			
upgrades	crosswalks, and ramp			19960	FFY2018	Construction	\$ 1,829,645	HSIP	\$	154,355		\$ 1,984,000			
	upgrades					Other	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					\$ -			
					Total FFY18-21		\$ 2,478,136		s	185,864		\$ 2,664,000			\$ 2,664,00
					101411111021	Planning	ψ 2,470,100		Ψ	100,004		\$ -			Ψ 2,004,00
				20470	FFY2018	Design	\$ 153,085	NHPP		\$12,915	ODOT	\$ 166,000			
	Repair the deck expansion joints and repair and	507	Exempt (Table 2) Safety	20470	FFY2018	Land Purchase	\$ 9,222	NHPP	s	778	ODOT	\$ 10,000			1
-5: NB ROGUE RIVER				20470	FFY2018	Utility Relocate	\$ 9,222	NHPP	s		ODOT	\$ 10,000			
HOMESTEAD)	overlay the deck. Repair		Exempt (Table 2) Galety	20470	FFY2019	Construction	\$ 1,052,230	NHPP	Ψ	\$88,770	ODOT	\$ 1,141,000			+
BRIDGE	the concrete girders.			20410	11 12013	Construction	Ψ 1,002,200	141111		\$0	0001	\$ -			
					Total FFY18-21	Construction	\$ 1,223,759		s	103,241		\$ 1,327,000			\$ 1,327,00
					10tal FF 1 16-21	Disersian	\$ 1,223,739		a a	103,241		\$ 1,327,000			\$ 1,327,00
			8 Exempt (Table 2) Safety	20196	FFY2019	Planning Design	\$ 74,000	HSIP	-			\$ 74,000			
	Increase Sight Distance, Improve/Add Pavement			20196	FFY2019	Land Purchase	\$ 2,000	HSIP				\$ 2,000			+
DR234: GOLD HILL- SAMS VALLEY	- Markings and Signs, Provide Flashing Beacons, Install Lighting and Increase Sight Distance	cons, 508		20196	FFY2019 FFY2020	Utility Relocate		HSIP				\$ 2,000			
NTERSECTION				20196	FFY2021		\$ 23,000 \$ 575,000	HSIP				\$ 575,000			+
				20190	FF12021	Construction Construction	\$ 575,000	поіг		\$0		\$ 575,000			
	ů,				T	Construction	\$ 674.000		s	φ0					\$ 674.00
					Total FFY18-21	Planning	\$ 674,000		a a	-		\$ 674,000 \$ -			\$ 674,00
	Install centerline rumble		-	20194	FFY2018		\$ 89,000	HSIP				\$ 89,000			
	strips, curve warning signs	curve warning signs hevrons, recessed hent markers, and the striping, Install warning signs and	509 Exempt (Table 2) Safety	20194		Design		HSIP				\$ 2,000			
OSEPHINE COUNTY SAFETY	and chevrons, recessed			20194	FFY2018 FFY2018	Land Purchase Utility Relocate	\$ 2,000 \$ 3,000	HSIP				\$ 2,000			
MPROVEMENTS	pavement markers, and replace striping, Install curve warning signs and chevrons			20194	FFY2018 FFY2019			HSIP							
				20194	FF12019	Construction	\$ 733,000	HSIP		\$0		\$ 733,000 \$ -			
						Construction	_								
					Total FFY18-21		\$ 827,000		\$	-		\$ 827,000			\$ 827,00
						Planning	_		1			\$ -		-	
			510 Exempt (Table 2) Safety	20104	FFY2017	Design	\$ 332,898	STP-FLEX	+	\$38,102		\$ 371,000			
DR199/OR99:	Grind out the existing			20104	FFY2018	Land Purchase	\$ 35,892	STP-FLEX	\$	4,108		\$ 40,000			1
PPLEGATE RIVER	pavement and replace with new asphalt.	510		20104	FFY2018	Utility Relocate	\$ 8,973	STP-FLEX	\$	1,027		\$ 10,000		-	
IV LIX	пот аэрнан.			20104	FFY2019	Construction	\$ 6,226,365	STP-FLEX	1	\$712,635		\$ 6,939,000			
						Construction			_	\$0		\$ -			
					Total FFY18-21		\$ 6,604,128		\$	755,872		\$ 7,360,000			\$ 7,360,0
Subtotal ODOT P	Projects						\$ 21,552,993		\$	1,150,007		\$ 22,703,000			\$ 22,703,00

MRMPO 2018-21 TIP Projects

Project Name	Desired Deserted	RTP Project Number	ct Air Quality Status	Key#	Federal Fiscal Year	Phase	Federa		Federal Required Match		Total Fadi Dan Mari	Other		T-4-7 A.	Total All Sources						
Project Name	Project Description						\$	Source	\$	Source	Total Fed+Req Match	\$	Source	Total Al	II Sources						
Rogue River											!										
						Planning					\$ -										
					FFY18	Design					s -										
						Land Purchase					\$ -										
lo Projects						Utility Relocate					s -										
0.10,000						Construction					s -										
						Other					s -										
					T EEV	Other	s -		2		s -		0	s							
					Total FFY18-21		\$ -		\$ -		\$ -		U	7							
Subtotal Rogue R	River Projects						*							\$	-						
Project Name	Project Description	RTP Project Number	Air Quality Status	Key#	Federal Fiscal Year	Phase	Federa		Federal Requi		Total Fed+Req Match		her	Total Al	II Sources						
		Number		1	fear		\$	Source	\$	Source		\$	Source								
ogue Valley Cou	uncil of Governments			,					,	1	1	1									
						Planning					\$ -										
						Design					\$ -										
	Support Transit Planning	804	Exempt (Table 2)			Land Purchase					\$ -										
unds	through RTP & TIP	004	LAGINPL (Table 2)			Construction					\$ -										
				20607	FFY2019	Other	\$ 54,589	FTA 5303	\$6,247	MRMPO	\$ 60,836										
					Total FFY18-21		\$ 54,589		\$ 6,247		\$ 60,836			\$	60,8						
	Planning and Reasearch	805	5 Exempt (Table 2)			Planning					\$ -										
						Design					\$ -										
Grants Pass MPO						Land Purchase					\$ -										
Planning (FFY 1 019)						Construction					s -										
319)				20607	FFY2019	Other	\$ 168,270	PL	\$19,260	ODOT	\$ 187,530										
					Total FFY18-21		\$ 168,270		\$ 19,260		\$ 187,530			\$	187,5						
					101411111021	Planning	100,270		Ų 10,200		\$ -			Ť	101,01						
			806 Exempt (Table 2)			Design					\$ -										
		806				Land Purchase					s -										
	Support Transit Planning through RTP & TIP					Construction					\$ -										
ando	unought the carm			20608	FFY2020	Other	\$ 54,589	FTA 5303	\$6,247	MRMPO	\$ 60,836										
				20608	1	Other		F IA 5303		WIRWIPO											
					Total FFY18-21		\$ 54,589		\$ 6,247		\$ 60,836			\$	60,83						
			807 Exempt (Table 2)			Planning					\$ -										
Grants Pass MPO						Design					\$ -										
	Planning and Reasearch	rch 807				Land Purchase					\$ -										
020)	y					Construction					\$ -										
				20608	FFY2020	Other	\$ 168,271	PL	\$19,259	ODOT	\$ 187,530										
												Total FFY18-21		\$ 168,271		\$ 19,259		\$ 187,530			\$
			008 Exempt (Table 2)			Planning					\$ -										
						Design					\$ -										
Grants Pass 5303	Support Transit Planning	000				Land Purchase					\$ -										
	through RTP & TIP					Construction					\$ -										
				20609	FFY2021	Other	\$ 54,589	FTA 5303	\$6,247	MRMPO	\$ 60,836										
					Total FFY18-21		\$ 54,589		\$ 6,247		\$ 60,836			s	60,8						
						Planning	. 0.,503		. 0,247		\$ -			Ť	55,0						
						Design					\$ -										
Grants Pass MPO	Planning and Reasearch	h 809 E				Land Purchase					\$ -										
lanning (FFY				809 Exempt (Table 2)		 	Construction		—			\$ -			+						
021)				20000	EEV2024		e 400.074	DI	\$19,259	ODOT											
				20609	FFY2021	Other	\$ 168,271	FL		ODOT											
l					Total FFY18-21		\$ 168,271		\$ 19,259		\$ 187,530			\$	187,5						
Subtotal RVCOG							\$ 668,579		\$ 76,519		\$ 745,098			\$	745,0						

Map of MRMPO 2018-21 TIP Projects



Exempt Projects Under 40 CFR 93-126 and 93-127

(Determination of Exempt/Non-Exempt Projects & Text of federal regulations)

§ 93.126 Exempt projects.

Notwithstanding the other requirements of this subpart, highway and transit projects of the types listed in table 2 of this section are exempt from the requirement to determine conformity. Such projects may proceed toward implementation even in the absence of a conforming transportation plan and TIP. A particular action of the type listed in table 2 of this section is not exempt if the MPO in consultation with other agencies (see § 93.105(c)(1)(iii)), the EPA, and the FHWA (in the case of a highway project) or the FTA (in the case of a transit project) concur that it has potentially adverse emissions impacts for any reason. States and MPOs must ensure that exempt projects do not interfere with TCM implementation. Table 2 follows:

TABLE 2—EXEMPT PROJECTS

Safety

Railroad/highway crossing.

Projects that correct, improve, or eliminate a hazardous location or feature.

Safer non-Federal-aid system roads.

Shoulder improvements.

Increasing sight distance.

Highway Safety Improvement Program implementation.

Traffic control devices and operating assistance other than signalization projects.

Railroad/highway crossing warning devices.

Guardrails, median barriers, crash cushions.

Pavement resurfacing and/or rehabilitation.

Pavement marking.

Emergency relief (23 U.S.C. 125).

Fencing.

Skid treatments.

Safety roadside rest areas.

Adding medians.

Truck climbing lanes outside the urbanized area.

Lighting improvements.

Widening narrow pavements or reconstructing bridges (no additional travel lanes).

Emergency truck pullovers.

Mass Transit

Operating assistance to transit agencies.

Purchase of support vehicles.

Rehabilitation of transit vehicles ¹.

Purchase of office, shop, and operating equipment for existing facilities.

Purchase of operating equipment for vehicles (e.g., radios, fareboxes, lifts, etc.).

Construction or renovation of power, signal, and communications systems.

Construction of small passenger shelters and information kiosks.

Reconstruction or renovation of transit buildings and structures (e.g., rail or bus buildings, storage and maintenance facilities, stations, terminals, and ancillary structures).

Rehabilitation or reconstruction of track structures, track, and trackbed in existing rights-of-way.

Purchase of new buses and rail cars to replace existing vehicles or for minor expansions of the fleet ¹.

Construction of new bus or rail storage/maintenance facilities categorically excluded in 23 CFR part 771.

Air Quality

Continuation of ride-sharing and van-pooling promotion activities at current levels.

Bicycle and pedestrian facilities.

Other

Specific activities which do not involve or lead directly to construction, such as:

Planning and technical studies.

Grants for training and research programs.

Planning activities conducted pursuant to titles 23 and 49 U.S.C.

Federal-aid systems revisions.

Engineering to assess social, economic, and environmental effects of the proposed action or alternatives to that action.

Noise attenuation.

Emergency or hardship advance land acquisitions (23 CFR 710.503).

Acquisition of scenic easements.

Plantings, landscaping, etc.

Sign removal.

Directional and informational signs.

Transportation enhancement activities (except rehabilitation and operation of historic transportation buildings, structures, or facilities).

Repair of damage caused by natural disasters, civil unrest, or terrorist acts, except projects involving substantial functional, locational or capacity changes.

NOTE: 1 In PM $_{10}$ and PM $_{2.5}$ nonattainment or maintenance areas, such projects are exempt only if they are in compliance with control measures in the applicable implementation plan.

[62 FR 43801, Aug. 15, 1997, as amended at 69 FR 40081, July 1, 2004; 71 FR 12510, Mar. 10, 2006; 73 FR 4441, Jan. 24, 2008]

§ 93.127 Projects exempt from regional emissions analyses.

Notwithstanding the other requirements of this subpart, highway and transit projects of the types listed in Table 3 of this section are exempt from regional emissions analysis requirements. The local effects of these projects with respect to CO concentrations must be considered to determine if a hot-spot analysis is required prior to making a project-level conformity determination. The local effects of projects with respect to PM_{10} and $PM_{2.5}$ concentrations must be considered and a hot-spot analysis performed prior to making a project-level conformity determination, if a project in Table 3 also meets the criteria in § 93.123(b)(1). These projects may then proceed to the project development process even in the absence of a conforming transportation plan and TIP. A particular action of the type listed in Table 3 of this section is not exempt from regional emissions analysis if the MPO in consultation with other agencies (see § 93.105(c)(1)(iii)), the EPA, and the FHWA (in the case of a highway project) or the FTA (in the case of a transit project) concur that it has potential regional impacts for any reason. Table 3 follows:

TABLE 3—PROJECTS EXEMPT FROM REGIONAL EMISSIONS ANALYSES

Intersection channelization projects.

Intersection signalization projects at individual intersections.

Interchange reconfiguration projects.

Changes in vertical and horizontal alignment.

Truck size and weight inspection stations.

Bus terminals and transfer points.

[58 FR 62235, Nov. 24, 1993, as amended at 71 FR 12511, Mar. 10, 2006]

Appendix E

Description of Public and Agency Participation

Opportunities for Public and Agency Participation

Overview

This section provides additional detail about how both the general public and key agencies participated in the development of this conformity determination, the 2018-2021 Transportation Improvement Program and amendments to the 2015-2040 Regional Transportation Plan (RTP). It includes Mail Tribune, Grants Pass Daily Courier, and Rogue River Press newspaper notices (newspapers of record for Grants Pass, Gold Hill, Rogue River, Josephine County, MRMPO and RVCOG) regarding various outreach activities and the legal notices for the public hearing held by the MRMPO Policy Committee on adoption of this conformity determination and the plan amendments and program.

MRMPO Public Participation Plan

The MRMPO 2014 Public Participation Plan was followed in development of this conformity determination and the corresponding RTP amendments and TIP. The Public Participation Plan describes activities and procedures to be followed in the course of developing these documents as well as desired outcomes. The activities described below conducted for this conformity determination are consistent with the Public Participation Plan, which is consistent with 23 CFR 450.316, metropolitan planning, interested parties participation and consultation. Detailed records of all activities described below are maintained in RVCOG offices, 155 N. 1st St., Central Point.

MRMPO Committee Meetings

Throughout development of the 2018-2021TIP, amendments to the 2015-2040 RTP, and conformity determination -including project selection - two MRMPO standing committees meet regularly in publicly announced meetings. All meeting notices and background material are posted on the web, www.mrmpo.org.

- MRMPO Policy Committee met monthly, with all meetings announced to the news media and interested parties. Members are appointed by each MRMPO jurisdiction, including ODOT.
- MRMPO Technical Advisory Committee, the standing committee for consultation on air quality under OAR 340-252-0060, met monthly, with all meetings announced to the news media and interested parties. Membership includes staff from all member jurisdictions and FHWA, Oregon DEQ, ODOT and Department of Land Conservation and Development,

All meeting materials and summary meeting minutes are posted on the MRMPO web site: www.mrmpo.org.

Detailed records of consultation are on file with Rogue Valley Council of Governments, 115 N. First St., Central Point, OR.

Outreach

Outreach on the 2018-21 TIP and amendments to the 2015-40 RTP began in the summer, 2016. MRMPO member jurisdictions were asked to update their projects included in the 2018-21 TIP.

The 2018-21 TIP, amendments to the 2015-40 RTP, and AQCD reflects public input in several areas including:

1. Projects: adding new projects to the 2015-40 RTP and 2018-21 TIP

Projects selected to receive regional funds in the TIP are evaluated on several factors including impacts on air quality.

All comments received specific to this document are summarized with RVMPO responses in Appendix G.

Outreach efforts illustrated on the following pages are:

- 1. Legal Notices (with affidavit of publication) announcing comment period.
- 2. Newspaper display ad printed in the Mail Tribune, Daily Courier, and Rogue River Press prior to hearing.

AQCD Interagency Consultation

Opportunities for agencies to participate in this analysis occurred throughout the development process. Agencies consulted were ODOT, ODEQ, FHWA and FTA. A summary is provided in section 2.1 of the main document. The MRMPO consulted with the Interagency Consultation Group (IACG) on the Pre-Analysis Consensus Plan which is provided in Appendix H. Meeting summaries are included below.

INTERAGENCY AIR QUALITY CONSULTATION GROUP

Date: February, 06, 2017 **Time:** 9:00 – 11:00 PT

Location: Conference Call-In 1-800-325-5612; Code: 617542

Head of Meeting: Dan Moore

Minute Taker: Nikki Hart-Brinkley

Attendees: Dan Moore, RVCOG; Dave Norberg, DEQ; Jinxiang Ren, ODOT; Karl Pepple, EPA; Naomi Birch, ODOT; Natalie Liljenwall, ODOT; Ned Conroy, FTA; Nikki Hart-Brinkley, RVCOG; Peter Schuytema, ODOT; Tom Carlson, Sierra Research; Anna Henson, ODOT; Karl Welzenbach, RVCOG; Tara Weidner, ODOT.

Attendees Absent: Carole Newvine, ODOT; David Collier, State of Oregon; Jasmine Harris, FHWA; Jeremy Borrego, FTA; Michelle Eraut, FHWA.

1. Introductions

2. Other Agenda Items

a. None

3. MRMPO Draft AQCD Review & Comment

- a. EPA
 - i. Karl Pepple submitted 6 comments and raised questions on 2 missing documents (see MRMPO AQCD Interagency Comments February 6, 2017.)
 - 1. Comments 1-6, Will change per Dan Moore
 - 2. Pre-analysis consensus plan in App B was sent out in email per Dan Moore
 - 3. Appendicies that document public comment period, hearing, etc. will be included in the next draft, held out at time of adoption per Dan Moore
- b. ODEQ: None
- c. FHWA: None
- d. FTA: None
- e. ODOT Environmental
 - i. Natalie Liljenwall submitted 4 comments (see MRMPO AQCD Interagency Comments February 6, 2017.)
 - 1. Comment 1,2, and 4, Will add per Dan Moore
 - 2. Comment 3, Will review per Dan Moore
- f. ODOT TPAU
 - i. Jin Ren submitted 5 comments (see MRMPO AQCD Interagency Comments February 6, 2017.)
 - 1. Comment 1
 - a. Natalie Liljenwall indicates that the PM2.5 data is being used to approximate PM10.
 - b. Karl Welzenbach indicates PM2.5 data is not in non-attainment area. We are not providing anything for PM2.5.
 - 2. Comment 2
 - a. Standards have been met per Dave Norberg and Tom Carlson.
 - b. Tom adds that the standard is 9ppm and has to allow for a buffer for limited maintenance plan.
 - 3. Comments 3 and 4, Clarified per Dan Moore
 - 4. Comment 5, Correct per Dan Moore.
- 4. Next Steps
 - a. Next meeting
 - i. Conference Call March 1, 2017, 9:00-11:00 PST.
- 5. Adjourn

Mail Tribune

Wednesday, February 15, 2017

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NOTICE OF PUBLIC HEARING: REQUEST FOR COMMENT ON DRAFT 2018-2021 TRANSPORTATION IMPROVEMENT PROGRAM, AMENDMENTS TO 2015-2040 REGIONAL TRANSPORTATION PLAN, and AIR QUALITY CONFORMITY DETERMINATION

Middle Rogue Metropolitan Planning Organization

The Middle Rogue Metropolitan Planning Organization (MRMPO) Policy Committee, Josephine County, State of Oregon, will hold a public hearing to review and consider adopting the Draft 2018-21 Transportation Improvement Program (TIP), approving amendments to the 2015-40 Regional Transportation Plan (RTP), and accompanying Air Quality Conformity Determination (AGCD). The hearing will be held at 2:30 p.m., March 16, 2017 during the Policy Committee meeting at the Grants Pass City Hall. Courtyard Conference Room, 101 NW "A" Street, Grants Pass, Oregon: The RTP, TIP and AQCD fulfill federal requirements (23 CFR Part 450) for a long-range multimodal transportation plan and a short-range project programming document that conform to the Clean Air Act (specifically 40 CFR Part 93) for the Grants Pass Urbanized Area, as required by 23 CFR Part 450. The planning area includes portions of Josephine & Jackson Counties and the cities of Gold Hill, Grants Pass, and Rogue River.

Please comment in writing to Rogue Valley Council of Governments, 155 N. First Street, P.O. Box 3275, Central Point, OR 97502 or offer testimony in person during the public hearing. The draft TIP, RTP amendments, and AQCD may be viewed online at www.mrmpo.org, and at RVCOG at the above address. Please direct comments to Dan Moore. Written comments received by 5 p.m., March 15, 2017, will be included in a staff report for Policy Committee review.

If assistance is needed to participate in this meeting please contact the MRMPO. (541) 664-6674. Notification of at least 24 hours prior to the meeting will assist staff in providing reasonable accommodation. This public hearing notice is being used to meet the public participation requirements for the Federal Transit Administration's Program of Projects.

February 15, 2017

LEGAL NOTICE

NOTICE OF PUBLIC HEARING: REQUEST FOR COMMENT ON DRAFT 2018-2021 TRANSPORTATION IMPROVEMENT PROGRAM, AMENDMENTS TO 2015-2040 REGIONAL TRANSPORTATION PLAN, and AIR QUALITY CONFORMITY DETERMINATION Middle Rogue Metropolitan Planning Organization

The Middle Rogue Metropolitan Planning Organization (MRMPO) Policy Committee, Josephine County, State of Oregon, will hold a public hearing to review and consider adopting the Draft 2018-21 Transportation Improvement Program (TIP), approving amendments to the 2015-40 Regional Transportation Plan (RTP), and accompanying Air Quality Conformity Determination (AQCD). The hearing will be held at 2:30 p.m., March 16, 2017 during the Policy Committee meeting at the Grants Pass City Hail, Courtyard Conference Room, 101 NW "A" Street, Grants Pass; Oregon. The RTP, TIP and AQCD fulfill federal requirements (23 CFR Part 450) for a long-range multimodal transportation plan and a short-range project programming document that conform to the Clean Air Act (specifically 40 CFR Part 93) for the Grants Pass Urbanized Area, as required by 23 CFR Part 450. The planning area includes portions of Josephine & Jackson Counties and the cities of Gold Hill, Grants Pass, and Rogue River.

Please comment in writing to Rogue Valley Council of Governments, 155 N. First Street, P.O. Box 3275, Central Point, OR 97502 or offer testimony in person during the public hearing. The draft TIP RTP amendments, and AQCD may be viewed online at http://www.mrmpo.org/, and at RVCOG at the above address. Please direct comments to Dan Moore. Written comments received by 5 p.m., March 15, 2017, will be included in a staff report for Policy Committee review.

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No. 00385976 - February 14, 2017



8 February 15, 2017

IMPROVEMENT PROGRAM, AMENDMENTS TO 2015-COMMENT ON DRAFT 2018-2021 TRANSPORTATION and AIR QUALITY CONFORMITY DETERMINATION NOTICE OF PUBLIC HEARING: REQUEST FOR 2040 REGIONAL TRANSPORTATION PLAN,

Middle Rogue Metropolitan Planning Organization

gram (TIP), approving amendments to the 2015-40 Regional adopting the Draft 2018-21 Transportation Improvement Pro-Oregon, will hold a public hearing to review and consider (MRMPO) Policy Committee, Josephine County, State of ransportation Plan (RTP), and accompanying Air Quality The Middle Rogue Metropolitan Planning Organization

> Countles and the cities of Gold Hill, Grants Pass, and Rogue planning area includes portions of Josephine & Jackson Pass Urbanized Area, as required by 23 CFR Part 450. The Clean Air Act (specifically 40 CFR Part 93) for the Grants range project programming document that conform to the Room, 101 NW "A" Street, Grants Pass, Oregon. The RTP, meeting at the Grants Pass City Hall, Courtyard Conference at 2:30 p.m., March 16, 2017 during the Policy Committee Conformity Determination (AQCD). The hearing will be held for a long-range multimodal transportation plan and a short-TIP and AQCD fulfill federal requirements (23 CFR Part 450)

Governments, 155 N. First Street, P.O. Box 3275, Central Please comment in writing to Rogue Valley Council of

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above address. Please direct comments to Dan Moore. Writ-Point, OR 97502 or offer testimony in person during the public hearing. The draft TIP, RTP amendments, and AQCD may included in a staff report for Policy Committee review be viewed online at www.mrmpo.org, and at RVCOG at the ten comments received by 5 p.m., March 15, 2017, will be

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Wednesday, March 15, 2017

Regional Transportation Planning Public Hearing

2018-21 Transportation Improvement Program

Amendments to the 2015-40 Regional Transportation Plan Air Quality Conformity Determination

Middle Rogue Metropolitan Planning Organization

2:30 p.m. Thursday, March 16th

Grants Pass City Hall, Courtyard Conference Room, 101 NW "A" Street, Grants Pass, Oregon

Programming federally funded, regionally significant projects for motorists, bicyclists, pedestrians and transit users. Projects for Grants Pass, Rogue River, Gold Hill, Josephine County, Jackson County, Josephine Community Transit, and Oregon Department of Transportation.

Middle Rogue

View documents at Rogue Valley Council of Governments office or:

www.mrmpo.org



March 15, 2017



Regional Transportation Planning Public Hearing

2018-21 Transportation Improvement
Program

Amendments to the 2015-40 Regional Transportation Plan Air Quality Conformity Determination

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View documents at Rogue Valley Council of Governments office or:

pro.ogmrm.www



Regional Transportation Planning Public Hearing

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Amendments to the 2015-40 Regional Transportation Plan

Air Quality Conformity Determination

Middle Rogue Metropolitan Planning Organization

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www.mrmpo.org

Regional Transportation **Planning Public Hearing**

2018-21 Transportation Improvement Program

> Amendments to the 2015-40 Regional Transportation Plan Air Quality Conformity Determination

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View documents at Rogue Valley Council of Governments office or:

www.mrmpo.org

Appendix F

Public and Agency Comments Received and Responses During Public Comment Period

Comments Received During Comment Period

The MRMPO held a formal 30-day public comment period February 14, 2017 to March 16, 2017, and a public hearing on March 16, 2017. Activities during the comment period are described in Appendix E. The record of all activities during the comment period is on file at RVCOG, Central Point, OR.

#	Comment Received	MRMPO Response
1	None	
2		
3		

Pre-analysis Consensus Plan for Transportation Conformity

2018-21Transportation Improvement Program Amendments to the 2015-40 Regional Transportation Plan

January 23, 2017

The Middle Rogue Metropolitan Planning Organization (MRMPO) proposes the following preanalysis consensus plan and procedures to demonstrate transportation conformity for amendments to the *2015-40 Regional Transportation Plan* (RTP) and the *2018-21 Transportation Improvement Program* (TIP). This plan is being submitted to the interagency consultation partners to solicit consensus as the RTP and TIP are being reviewed and finalized by the MPO committees prior to adoption in March 2017.

Purpose: The MRMPO will be adopting the *2018-21 TIP* and amending the *2015-40 RTP*. Grants Pass currently has approved maintenance plans for Carbon Monoxide (CO) and PM₁₀. The Oregon Department of Environmental Quality (ODEQ) developed a CO Limited Maintenance Plan (LMP) and a PM₁₀ LMP for the Grants Pass area, which were submitted to the U.S. Environmental Protection Agency (EPA) in April 2015. On June 24, 2015, the Rogue Valley Council of Governments (RVCOG) received notice from EPA of the adequacy for transportation conformity purposes of the motor vehicle emissions budgets in the LMPs for the CO and PM₁₀ national ambient air quality standards (see Appendix A below).

As a result of EPA's adequacy finding, RVCOG ODEQ, Oregon Department of Transportation (ODOT), and the U.S. Department of Transportation (USDOT) are not required to conduct a regional emissions analysis for transportation conformity; however, other transportation conformity requirements still remain such as consultation, transportation control measures, and project level analysis. Below is a description of how the MRMPO will demonstrate transportation conformity for the 2018-21 TIP and amendments to the 2015-40 RTP.

Transportation Conformity as it Applies to the Grants Pass Area

According to federal rules, while areas with approved limited maintenance plans are not required to perform a regional emission analysis, they are required to demonstrate conformity of the transportation plans as stated in 40 CFR part 93, subpart A.

These requirements and how the MRMPO will meet regulations in regards to the adoption of the 2018-21 TIP and amendments to the 2040 RTP are presented below.

- a. Transportation plans and projects provide for timely implementation of SIP transportation control measures (TCMs) in accordance with 40 CFR 93.113;
 - 1. There are no TCMs identified in the SIPs for the Grants Pass PM₁₀ and CO Maintenance areas. **a.**
- b. Transportation plans and projects comply with the fiscal constraint element per 40 CFR 93.108;

- 1. As required by federal regulations, the adopted MRMPO 2040 RTP is financially constrained, containing only those projects that funds are identified for or 'reasonably expected' to be available over the time frame of the plans.
- c. The MPO's interagency consultation procedures meet applicable requirements of 40 CFR 93.105; **b.**
 - 1. A draft of the Air Quality Conformity Determination (AQCD) document will be circulated to ODOT, EPA, Oregon DEQ, FHWA, and FTA prior to adoption.
- d. Conformity of transportation plans is determined no less frequently than every four years, and conformity of plan amendments and transportation projects is demonstrated in accordance with the timing requirements specified in 40 CFR 93.104;

C.

- 1. The equivalent State Rule is OAR 340-252-0050 which currently specifies conformity to be determined every three years. DEQ has proposed rulemaking to align this with federal statute.
- e. The latest planning assumptions and emissions model are used as set forth in 40 CFR 93.110 and 40 CFR 93.111;

d.

- 1. Estimates of population and employment for the area have been made, which are based on the adopted comprehensive plans and TSPs for the MRMPO area. Assumptions regarding the financial situation the MRMPO area is anticipated to face over the next 25 years have been updated, in conjunction with ODOT, Josephine Community Transit, and the local jurisdictions.
- 2. Equivalent State Rule is OAR 340-252-0120 regarding the latest emissions model.
- 3. The Grants Pass area is designated as attainment for PM_{10} and CO. EPA adequacy findings for the CO & PM10 LMPs went into effect in June 2015. As such, no regional emissions modeling is required for the conformity determination.
- f. Projects do not cause or contribute to any new localized carbon monoxide or particulate matter violations, in accordance with procedures specified in 40 CFR 93.123; and
 - 1. Projects included in the MRMPO 2040 RTP that are required to perform hot spot analyses will have this conducted by the project sponsors during the appropriate phase of the project.
- g. Project sponsors and/or operators provide written commitments as specified in 40 CFR 93.125.
 - 1. Project sponsors and operators will conform to the CAA requirements.

Appendix A – EPA Adequacy Findings



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 10

1200 Sixth Avenue, Suite 900 Seattle, WA 98101-3140

JUN 2 4 2015

AIN WASTE AND TOXICS

Mr. Dick Pedersen
Director
Oregon Department of Environmental Quality
811 Southwest Sixth Avenue
Portland, Oregon 97204-1390

Re: Adequacy Finding for the Grants Pass Carbon Monoxide Limited Maintenance Plan

Dear Mr. Pedersen:

The purpose of this letter is to inform you of the U.S. Environmental Protection Agency's determination of the adequacy for transportation conformity purposes of the motor vehicle emissions budgets in the *Grants Pass Carbon Monoxide Limited Maintenance Plan* for the carbon monoxide national ambient air quality standard. As a result of our adequacy finding, the Rogue Valley Council of Governments, the Oregon Department of Environmental Quality, Oregon Department of Transportation, and the U.S. Department of Transportation are not required to conduct a regional emissions analysis for transportation conformity, however, other transportation conformity requirements still remain such as consultation, transportation control measures, and project level unalysis.

The LMP was submitted to the EPA on April 22, 2015. We announced receipt of the LMP on the EPA's Office of Transportation and Air Quality web site on May 4, 2015 and requested public comment on the on-road portion of the LMP by no later than June 3, 2015. We received no comments on the on-road portion of the Plan during the comment period.

Because limited maintenance plans do not contain budgets, the adequacy review period for these maintenance plans serves to allow the public to comment on whether the LMP option is appropriate for these areas. This letter transmits our decision that this LMP is adequate for transportation conformity decisions.

Pursuant to 40 CFR 93.118(e)(4) of the Transportation Conformity Rule (40 CFR part 93, subpart A), the EPA reviewed the submitted LMP. The state of Oregon received no public comments on the LMP during the public comment period or the associated hearing. We received no adverse comment regarding the LMP approach to on-road emissions. As a result of our review, we believe it is appropriate to find the LMP adequate for transportation conformity purposes while the EPA continues to review the other aspects of the LMP. We have determined that the LMP's approach to on-road emissions, when considered with all other emissions sources in the Grants Pass area, is consistent with applicable requirements for maintenance of the carbon monoxide national ambient air quality standards through the year 2025. The LMP also meets the other adequacy criteria found in 40 CFR 93.118(e) as detailed in the enclosed "Transportation Conformity Adequacy Review."

A copy of this letter and its enclosure will be posted on the Internet at http://www.epa.gov/otaq/stateresources/transcont/adequacy.htm. The EPA's adequacy finding for purposes of transportation conformity is not dispositive of the EPA's ultimate approval or disapproval of the LMP.

The EPA intends to publish a notice of this adequacy determination in the Federal Register and the determination will become effective 15 days after the Federal Register publication. If you have any questions, please contact Karl Pepple of my staff at (206) 553-1778 or at pepple.karl@epa.gov.

Sincerely

Kate Kelly, Director

Office of Air, Waste, and Toxics

Enclosure

cc: Ms. Jazmin Marie Casas

Federal Highway Administration

Mr. Ned Conroy Federal Transit Administration

Ms. Natalic Liljenwall Oregon Department of Transportation

Ms. Carole Newvine Oregon Department of Transportation

Mr. Johnsthon David Rogue Valley Council of Governments

Ms. Michelle Eraut Federal Highway Administration

Mr. Dave Nordberg Oregon Department of Environmental Quality

Mr. David Collier Oregon Department of Environmental Quality

Mr. Dan Moore Rogue Valley Council of Governments

Enclosure to Letter Dated June 24, 2015 from Kate Kelly to Dick Pedersen

Transportation Conformity Adequacy Review

The Grants Pass Carbon Monoxide Limited Maintenance Plan Submitted April 22, 2015

Adequacy Determination of Motor Vehicle Emissions Budget 40 CFR 93.118 (e) (4)

(4) EPA will not find a motor vehicle emissions budget in a submitted control strategy implementation plan revision or maintenance plan to be adequate for transportation conformity purposes unless the following minimum criteria are satisfied:

Adequacy Review Criteria	Is this Criterion Satisfied?	Reference in SIP Documents/Comments
 (i) The submitted control strategy implementation plan revision or maintenance plan was endorsed by the Governor (or his or her designee) and was subject to a State public hearing; 	Yes	This plan was filed by the Governor of Oregon's designee, Joni Hammond, Deputy Director of the Oregon Department of Environmental Quality (ODEQ), on April 22, 2015. The plan was the subject of a public hearing held in Grants Pass, OR on January 22, 2015. The details of the hearing can be located in the "Staff Report Agenda Item J of the April 15-16 EQC Meeting.pdf" document supplied by ODEQ.
(ii) Before the control strategy implementation plan or maintenance plan was submitted to EPA, consultation among federal, State, and local agencies occurred, full implementation plan documentation was provided to EPA; and EPA's stated concerns, if any, were addressed;	Yes	A draft of the Grants Pass, OR Limited Maintenance Plan (LMP) and supporting documentation was reviewed by EPA Region 10 and discussed with agencies such as ODEQ, the Rogue Valley Council of Governments (RVCOG), and the City of Grants Pass prior to state adoption by ODEQ on April 16, 2015. In addition, informal consultations between EPA, ODEQ, RVCOG, and other agencies were held as the draft plan was being developed. EPA concerns were addressed during this consultation process.
(iii) The motor vehicle emissions budget(s) is clearly identified and precisely quantified;	Yes	Section 6 of the Grants Pass LMP demonstrates that the criteria of the EPA LMP policy* are met.
(iv) The motor vehicle emissions budget(s), when considered together with all other emissions sources, is consistent with applicable requirements for reasonable further progress, attainment, or maintenance (whichever is relevant to the given implementation plan submission);	Yes	Sections 5 and 6 of the Grants Pass LMP demonstrate to violation of the NAAQS will occur due to reasonable growth projections of on-road emissions. Section 6 goes into detail about what actions will be taken by ODEQ if measured CO levels reach 85% of the CO NAAQS. Additionally, section 7 lists contingency measures. Thus, the Grants Pass LMP is consistent with the applicable requirement of continued maintenance.

(v) The motor vehicle emissions budget(s) is consistent with and clearly related to the emissions inventory and the control measures in the submitted control strategy implementation plan revision or maintenance plan; and	Yes	Although EPA policy states that an emission budget is not required for LMP areas, the Grants Pass LMP must be consistent with the requirements in 40 CFR 93.113 which "provides for the timely completion or implementation of all transportation control measures in the applicable implementation plan." Sections 6 and 7 of the Grants Pass LMP list the control measures in effect for the area, and discuss contingency measures.
(vi) Revisions to previously submitted control strategy implementation plans or maintenance plans explain and document any changes to previously submitted budgets and control measures; impacts on point and area source emissions; any changes to established safety margins (see Sec. 93.101 for definition); and reasons for the changes (including the basis for any changes related to emission factors or estimates of vehicle miles traveled).	Yes	The assumptions, methods and computations used in the Grants Pass LMP area addressed in section 5 and 6. Section 6 indicates that no onroad control programs were modified from the previous 10-year maintenance plan submitted by ODEQ. Section 7 lists contingency measures. Section 8 discusses verification of continued attainment moving forward. Appendix D of the Grants Pass LMP provides additional detail on inventory preparations.
93.118 (e) (5) Before determining the adequacy of a submitted motor vehicle emissions budget, EPA will review the State's compilation of public comments and response to comments that are required to be submitted with any implementation plan. EPA will document its consideration of such comments and responses in a letter to the State indicating the adequacy of the submitted motor vehicle emissions budget.	Yes	The State supplied proof of public notices and a public hearing. ODEQ received no comments on this LMP.

^{*}Memorandum: Limited Maintenance Plan Option for Nonclassifiable CO Nonattainment Areas, October 6, 1995, Joseph W. Paisie, Group Leader, Integrated Policy and Strategies Group



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 10

1200 Sixth Avenue, Suite 900 Seattle, WA 98101-3140

JUN 2 4 2015

OFFICE OF AID, WASTE AND TOYOUT

Mr. Dick Pedersen Director Oregon Department of Environmental Quality 811 SW Sixth Avenue Portland, Oregon 97204-1390

Re: Adequacy Finding for the Grants Pass PM₁₀ Limited Maintenance Plan

Dear Mr. Pedersen

The purpose of this letter is to inform you of the U.S. Environmental Protection Agency's determination of the adequacy for transportation conformity purposes of the motor vehicle emissions budgets in the Grants Pass PM₁₀ Limited Maintenance Plan for the PM₁₀ national ambient air quality standard. As a result of our adequacy finding, the Rogue Valley Council of Governments, the Oregon Department of Environmental Quality, Oregon Department of Transportation, and the U.S. Department of Transportation are not required to conduct a regional emissions analysis for transportation conformity; however, other transportation conformity requirements still remain such as consultation, transportation control measures, and project level analysis.

The LMP was submitted to the EPA on April 22, 2015. We announced receipt of the LMP on the EPA's Office of Transportation and Air Quality web site on May 4, 2015, and requested public comment on the on-road portion of the LMP by no later than June 3, 2015. We received no comments on the on-road portion of the Plan during the comment period.

Because limited maintenance plans do not contain budgets, the adequacy review period for these maintenance plans serves to allow the public to comment on whether LMP option is appropriate for these areas. This letter transmits our decision that this LMP is adequate for transportation conformity decisions.

Pursuant to 40 CFR 93.118(e)(4) of the Transportation Conformity Rule (40 CFR part 93, subpart A), the EPA reviewed the submitted LMP. The state of Oregon received no public comments on the LMP during the public comment period or the associated hearing. We received no adverse comment regarding the LMP approach to on-road emissions. As a result of our review, we believe it is appropriate to find the LMP adequate for transportation conformity purposes while the EPA continues to review the other aspects of the LMP. We have determined that the LMP's approach to on-road emissions, when considered with all other emissions sources in the Grants Pass area, is consistent with applicable requirements for maintenance of the PM₁₀ national ambient air quality standards through the year 2025. The LMP also meets the other adequacy criteria found in 40 CFR 93.118(e) as detailed in the enclosed "Transportation Conformity Adequacy Review."

A copy of this letter and its enclosure will be posted on the Internet at http://www.epa.gov/otaq/stateresources/transconf/adequacy.htm. The EPA's adequacy finding for purposes of transportation conformity is not dispositive of the EPA's ultimate approval of the LMP.

The EPA intends to publish a notice of this adequacy determination in the Federal Register and the determination will become effective 15 days after the Federal Register publication. If you have any questions, please contact Karl Pepple of my staff at (206) 553-1778 or at pepple.karl@epa.gov.

Sincerely

Kate Relly Director

Office of Air, Waste, and Toxics

Enclosure

cc: Ms. Jazmin Marie Casas

Federal Highway Administration

Mr. Ned Conroy

Federal Transit Administration

Ms. Natalie Liljenwall

Oregon Department of Transportation

Ms. Carole Newvine

Oregon Department of Transportation

Mr. Johnathon David

Rogue Valley Council of Governments

Ms. Michelle Eraut

Federal Highway Administration

Mr. Dave Nordberg

Oregon Department of Environmental Quality

Mr. David Collier

Oregon Department of Environmental Quality

Mr. Dan Moore

Rogue Valley Council of Governments

Enclosure to Letter Dated June 24, 2015 from Kate Kelly to Dick Pedersen

Transportation Conformity Adequacy Review

The Grants Pass PMm Limited Maintenance Plan Submitted April 22, 2015

Adequacy Determination of Motor Vehicle Emissions Budget 40 CFR 93.118 (e) (4)

(4) EPA will not find a motor vehicle emissions budget in a submitted control strategy implementation plan revision or maintenance plan to be adequate for transportation conformity purposes unless the following minimum criteria are satisfied:

Adequacy Review Criteria	Is this Criterion Satisfied?	Reference in SIP Documents/Comments
 (i) The submitted control strategy implementation plan revision or maintenance plan was endorsed by the Governor (or his or her designee) and was subject to a State public hearing; 	Yes	This plan was filed by the Governor of Oregon's designee, Joni Hammond, Deputy Director of the Oregon Department of Environmental Quality (ODEQ), on April 22, 2015. The plan was the subject of a public hearing held in Grants Pass, OR on January 22, 2015. The details of the hearing can be located in the "Staff Report Agenda Item J of the April 15-16 EQC Meeting.pdf" document supplied by ODEQ.
(ii) Before the control strategy implementation plan or maintenance plan was submitted to EPA, consultation among federal, State, and local agencies occurred; full implementation plan documentation was provided to EPA; and EPA's stated concerns, if any, were addressed;	Yes	A draft of the Grants Pass, OR Limited Maintenance Plan (LMP) and supporting documentation was reviewed by EPA Region 10 and discussed with agencies such as ODEQ, the Rogue Valley Council of Governments (RVCOG), and the City of Grants Pass prior to state adoption by ODEQ on April 16, 2015. In addition, informal consultations between EPA, ODEQ, RVCOG, and other agencies were held as the draft plan was being developed. EPA concerns were addressed during this consultation process.
(iii) The motor vehicle emissions budget(s) is clearly identified and precisely quantified;	Yes	Section 5 of the Grants Pass LMP discusses the criteria to meet the LMP requirements. Appendix C demonstrates that the criteria of the EPA LMP policy* are met for on-road purposes.
(iv) The motor vehicle emissions budget(s), when considered together with all other emissions sources, is consistent with applicable requirements for reasonable further progress, attainment, or maintenance (whichever is relevant to the given implementation plan submission);	Yes	Sections 6 and 7 of the Grants Pass LMP demonstrate no violation of the NAAQS will occur due to reasonable growth projections of on-road emissions, with supporting calculations found in Appendix C. Section 9 goes into detail about what actions will be taken by ODEQ if PM ₁₀ levels reach 98 micrograms per cubic meter. Thus, the Grants Pass LMP is consistent with the applicable requirement of continued maintenance.

(v) The motor vehicle emissions budget(s) is consistent with and clearly related to the emissions inventory and the control measures in the submitted control strategy implementation plan revision or maintenance plan; and	Yes	Although EPA policy states that an emission budget is not required for LMP areas, the Grants Pass LMP must be consistent with the requirements in 40 CFR 93.113 which "provides for the timely completion or implementation of all transportation control measures in the applicable implementation plan." Sections 7 and 8 of the Grants Pass LMP list the control measures in effect for the area, and discuss contingency measures.
(vi) Revisions to previously submitted control strategy implementation plans or maintenance plans explain and document any changes to previously submitted budgets and control measures; impacts on point and area source emissions; any changes to established safety margins (see Sec. 93.101 for definition); and reasons for the changes (including the basis for any changes related to emission factors or estimates of vehicle miles traveled).	Yes	The assumptions, methods and computations used in the Grants Pass LMP area addressed in section 7, 8, and Appendix C. Section 7 indicates that no on-road control programs were modified from the previous 10-year maintenance plan submitted by ODEQ. Section 8 discusses contingency measures. Section 9 discusses verification of continued attainment moving forward. Appendices B and D of the Grants Pass LMP provides additional detail on inventory preparations.
93.118 (e) (5) Before determining the adequacy of a submitted motor vehicle emissions budget, EPA will review the State's compilation of public comments and response to comments that are required to be submitted with any implementation plan. EPA will document its consideration of such comments and responses in a letter to the State indicating the adequacy of the submitted motor vehicle emissions budget.	Yes	The State supplied proof of public notices and a public hearing. ODEQ received no comments on this LMP.

^{*}Memorandum: Limited Maintenance Plan Option for Moderate PM10 Nonattainment Areas, August 21, 2001, Lydia Wegman, Director AQSSD